## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1				
✓ Oil Lease: No. of Oil Wells**	Lifective Date of Harister.				
Gas Lease: No. of Gas Wells**  KS Dept of Revenue Lease No.:					
Gas Gathering System:	KS Dept of Revenue Lease No.: 1000000000000000000000000000000000000				
Saltwater Disposal Well - Permit No.:	NW SE NE SE Sec. 30 Twp. 16 R 19 FVW				
Spot Location: feet from N / S Line	, ·				
feet from E / W Line	Legal Description of Lease: 5E/4				
Enhanced Recovery Project Permit No.:					
Entire Project: Yes No	County: Rush				
Number of Injection Wells**	Production Zone(s): Arbuckle				
Field Name: Hampton NE	· [1]				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Past Operator's License No. 9860 /	Contact Person: Jerry Green				
Past Operator's Name & Address: Castle Resources Inc.	Phone: 785-625-5155				
PO Box 87 Schoenchen, KS 67667	Date: 8/21/07				
Title: President	Signature: RECEIVED KANSAS CORPORATION COMMIS				
New Operator's License No. 34004 /	Contact Person: Steve Moore SEP 1 0 2007				
New Operator's Name & Address: Saxon Oil Company	214 224 0552				
5910 N. Central Expressway, Ste. 1250	CONSERVATION DIVISION				
	Oil / Gas Purchaser: Plains WICHITA, KS				
Dallas, TX 75206	Date:				
Title: CFO	Signature: HOULE				
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been				
•	poration Commission. This acknowledgment of transfer pertains to Kansas				
Corporation Commission records only and does not convey any ownersh					
is acknowleged as the	is acknowleged as the				
new operator and may continue to inject fluids as authorized by					
	new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Date:	Date:				
Authorized Signature	Authorized Signature				
DISTRICT	PRODUCTION OCT 2 3 2007 UIC 10-23-07				
Mail to: Past Operator New Operator	District ————————————————————————————————————				

## Side Two

## Must Be Filed For All Wells

KDOR Lease No.:						
Schneider		* Location: SE/4 30-I6S-I9W				
API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone		
<u>15-16521740</u> √	/830 Circle 810 F3 (AT) 500	Circle FEI/FWL _	oil	prod		
	FSL/FNL	FEL/FWL				
	FSL/FNL	FEL/FWL _				
	FSL/FNL	FEL/FWL _				
	FSL/FNL	FEL/FWL _		-		
	FSL/FNL	FEL/FWL _				
	FSL/FNL	FEL/FWL				
	FSL/FNL	FEL/FWL _				
	FSL/FNL	FEL/FWL _				
	FSL/FNL	FEL/FWL				
	FSL/FNL	FEL/FWL _				
	FSL/FNL	FEL/FWL				
	FSL/FNL	FEL/FWL				
	FSL/FNL	FEL/FWL _				
	FSL/FNL	FEL/FWL _				
	FSL/FNL	FEL/FWL _				
	FSL/FNL	FEL/FWL	F	RECEIVED		
			KANSAS CO	RPORATION COMMISSION		
			SE	P 1 0 2007		
			CONS	ERVATION DIVISION WICHITA, KS		
	API No. (YR DRLD/PRE '67)  15-16521740	Schneider   Schn	API No. (YR DRLD/PRE '67)  I5-I652I740    Footage from Section Line (i.e. FSL = Feet from South Line)   Footage from Section	Schneider   * Location: SE/4 30-16S-19W     API No.		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.