## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8-107 8-28-07 per opr. 11-13-07			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 135628			
Gas Gathering System:	Lease Name: Stull-Elliott #I			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	810 - FSL - 2610 - FWL Sec. 14 Twp. 16 R. 20 EVW			
feet from E / W Line	Legal Description of Lease: SW/4			
Enhanced Recovery Project Permit No.:	See			
Entire Project: Yes No	County: Rush			
Number of Injection Wells**				
Field Name: Keough	Production Zone(s): Arbuckle			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section  feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 9860 /	Contact Person: Jerry Green			
Past Operator's Name & Address: Castle Resources Inc.	Phone: _785-625-5155			
PO Box 87 Schoenchen, KS 67667	Date: 8/21/97			
Title: President	Signature: KANSAS CORPORATION COMMISSION			
210011	SEP 1 0 2007			
New Operator's License No. 34004 /	Contact Person: Steve Moore			
New Operator's Name & Address: Saxon Oil Company	Phone: 214-234-0552 CONSERVATION DIVISION  WICHITA, KS			
5910 N. Central Expressway, Ste. 1250	Oil / Gas Purchaser: Plains			
Dallas, TX 75206	Date:			
CEO	1 1 1//			
Title: CFO	Signature: J/W/W			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpo	pration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
// ~/ / //				
DISTRICT	PRODUCTION NOV 1 3 2007 UIC 11-13:07			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## Side Two

## Must Be Filed For All Wells

* Lease Name: Stull-Elliott #I		* Location: SW/4 I4-I6S-20W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	<u>  15-1652 743</u>	810 · Circle	2610 · Circle FELFWL	oil	TA'D
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u> </u>	F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
			FEL/FWL	KANSAS CO	ORPORATION COMMISSION
			FEL/FWL	SI	EP 1 0 2007
				CON	SERVATION DIVISION WICHITA, KS
		FSL/FNL FSL/FNL FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.