Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/1/07 8-28-07-per opr. 11-13-07			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 135625			
Gas Gathering System:				
✓ Saltwater Disposal Well - Permit No.: D28,057	[S			
Spot Location: 1650 feet from N / ✓ S Line	Sec. 14 Twp. 16 R. 20 EVW			
	Legal Description of Lease: SE4 14-16S-20W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Rush			
Number of Injection Wells**	Production Zone(s): Arbuckle			
Field Name:_wildcat				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 9860 /	Contact Person: Jerry Green			
Past Operator's Name & Address: Castle Resources Inc.	Phone: 785-625-5155			
PO Box 87 Schoenchen, KS 67667	Date: 8/21/07 /)			
Descident	las he			
Title: President	Signature:			
2118211/	RECEIVED KANSAS CORPORATION COMMISSION			
New Operator's License No. 34004	Contact Person: / Steve Moore			
New Operator's Name & Address: Saxon Oil Company	Phone: 214-234-0552 SEP 1 0 2007			
5910 N. Central Expressway, Ste. 1250	Oil / Gas Purchaser: Plains CONSERVATION DIVISION			
Dallas, TX 75206	Date:			
OCO.	d 1/1/20			
Title: CFO	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
	PRODUCTION NOV 1 4 2007 UIC 11-14-07			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

Lease Name	. Stull		* Location: SE/	4 4- 6S-20W	
Loade Haille			Location.		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Stull #1	15-16521741 🗸	520 Circle	2210 Circle	oil	Prod
Hubbs #2	15-16520964-00	1650 FS FNL	790 (FEL) FWL	SWD _o :	active Plugged
lubbs #3	15-16521042	2330 FSL FNL	330 · FEL FWL	oil	TA'D
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
·		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		RECEIVED RPORATION COMMISSION
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		EP 1 0 2007
		FSL/FNL	FEL/FWL _	CON	SERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.