Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:					
Oil Lease: No. of Oil Wells	-				
✓ Gas Lease: No. of Gas Wells 1	Effective Date of Transfer: 7/1/107 8-3/-07				
Gas Gathering System:	KS Dept of Revenue Lease No.: 216930				
Saltwater Disposal Well - Permit No.:	Lease Name: HCU 0241				
Spot Location:feet from N / S Line					
feet from E / W Line					
Enhanced Recovery Project Permit No.:	Legal Description of Lease: All 2-24S-41W				
Entire Project: Yes No					
Number of Injection Wells	County: Hamilton				
Field Name: Bradshaw	Production Zone(s): Chase				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:	feet from N / S Line of Scotion				
(API No. if Drill Pit, WO or Haul)	C Line of Section				
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section Haul-Off Workover Drilling				
Past Operator's License No. 32971 /					
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Contact Person: L. R. "Bob" Reichardt				
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Phone: 405/749-3496				
7, 4, 1, 0, 104	Date: 8/31/07				
Title: Craig W. Stephenson General Manager, Mid-Continent	Signature:				
	KANSAS COR ECENT				
New Operator's License No. 33999 ✓	Contact Person: L. R. "Beb" Reicharddt				
New Operator's Name & Address: Linn Operating, Inc.	Dhara 405/740 2400				
600 Travis, Suite 5100	CONSES.				
Houston, TX 77002	Wichis Purchaser: Oneok Wichis				
Fitte: Arden L. Walker, Jr. Sr. VP Operations	Date: 8/31/07				
Fitle: Arden L. Walker, Jr. Sr. VP Operations	Signature: Wile Willy.				
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the	authorization, surface nit permit #				
Corporate and duly recorded in the records of the Kansas Corporate	Oration Commission Com				
corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.				
is acknowleged as the					
ew operator and may continue to inject fluids as authorized by	is acknowleged as the				
ermit No.: Recommended action:	operator of the above named lease containing the surface pit				
	permitted by No.:				
at e	I				
Authorized Sizeak	Date:				
Authorized Signature DISTRICT EPR 10-23-07 I Mail to: Past Operator New Operator Mail to: KCC - Conservation Districts	Date:				



Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 216930		TT This All Andrews			
11011.0044		* Location: 2-24S-41W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
0241-B	15-075-2045200 <i>00</i>	1301 FSL FNL	1718' Circle FEL FWL	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	*	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		EST/ENT	EEL/EWI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.