Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004
Form must be Typed
Form must be Signed All blanks must be Filled

ail to: Past Operator New Operator New Operator Mail to: KCC - Conservation Division 130 S M	ODUCTION OCT 2 3 2007 UIC 10-23-07				
ISTRICT FPR 10-23-07	Authorized Signature				
e:	Date:				
	permitted by No.:				
mit No.: Recommended action:	new operator of the above named lease containing the surface pit				
w operator and may continue to inject fluids as authorized by	is acknowleged as the				
is acknowleged as the	C) or proportion				
rporation Commission records only and does not convey any ownership in	nterest in the above injection well(s) or pit permit				
ted, approved and duly recorded in the records of the Kansas Cornoral	tion Commission Tt:				
cknowledgment of Transfer: The above request for transfer of injection a	The Ko WON				
tle: Arden L. Walker, Jr. Sr. VP Operations	Date: 8/31/07 Signature: Constant Cons				
	Date: 8/31/07				
louston, TX 77002	Oil / Gas Purchaser: Oneok				
ew Operator's Name & Address: Linn Operating, Inc 600 Travis, Suite 5100	Contact Person: L. R. "Bob Reicharddt Phone: 405/749-3496 Oil / Gas Purchaser: Oneok Date: 8/31/07 Conserve				
ew Operator's License No. 33999√	Contact Person: L. R. "Bob Reicharddt Kann				
	(my my				
itle: Craig W. Stephenson General Manager Mid-Continent	Signature:				
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Date: 8/31/07				
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Contact Person: L. R. "Bob" Reichardt Phone: 405/749-3496				
Past Operator's License No. 32971 ✓					
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section Haul-Off Workover Drilling				
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section				
Surface Pit Permit No.:					
** Side Two Must Be Completed.	Injection Zone(s):				
Field Name: Bradshaw	Production Zone(s): Chase				
Number of Injection Wells					
Entire Project: Yes No	County: Hamilton				
Enhanced Recovery Project Permit No.:	Legal Description of Lease: All 9-23S-40W				
feet from N/ S Line feet from E / W Line	NW - NW - SE - SW Sec. 9 Twp. 23S R. 40 EV				
Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line	Lease Name: HCU 0930				
Gas Gathering System:	KS Dept of Revenue Lease No.: 222021				
✓ Gas Lease: No. of Gas Wells 1	Effective Date of Transfer: 7/4/07 8-3/-67				
Oil Lease: No. of Oil Wells	Effective Data of Trans. 74407 8-31 -				



Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 222021					
* Lease Name: HCU 0930		* Location: 9-23S-40W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
0930-B	15-075-2065700-00	1250 FSLENL	1250' Circle	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL			
		ESI /ENI	EEL/E\M			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.