KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	1
✓ Gas Lease: No. of Gas Wells 2	Effective Date of Transfer: 744407 8-31-67
Gas Gathering System:	KS Dept of Revenue Lease No.: 205658 / 222150
Saltwater Disposal Well - Permit No.:	Lease Name: HCU 1011
Spot Location:feet from N / S Line	Sec. 10 Twp. 21S R. 41 EV W
feet from E / W Line	Legal Description of Legal Des
Enhanced Recovery Project Permit No.:	Legal Description of Lease: All of 10-21S-41W
Entire Project: Yes No	
Number of Injection Wells	County: Hamilton
Field Name: Bradshaw	Production Zone(s): Chase
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section
Settling	Haul-Off Workover Drilling
Past Operator's License No. 32971	Contact Person: L. R. "Bob" Reichardt
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Phone: 405/749-3496
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Date: 8/31/07 /
Title: Craig W. Stephenson General Manager Mid-Continent	
go who continent	Signature: / signature:
New Operator's License No. 33999 ✓	Contact Person: L. R. "Bob" Reicharddt Phone: 405/749-3496 Oil / Gas Purchaser: Oneok
New Operator's Name & Address: Linn Operating, Inc	Contact Person: L. R. "Bob" Reicharddt
600 Travis, Suite 5100	Phone: 405/749-3496
	Oil / Gas Purchaser: Oneok
louston, TX 77002	Date: 8/31/07
itle: Arden L. Walker, Jr. Sr. VP Operations	Signature: Chal () Illa) MICHITA TO VISIO
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cknowledgment of Transfer: The above request for transfer of injection a	authorization surface pit possit "
The records of the Kansas Corpora	rido Deeli
orporation Commission records only and does not convey any ownership i	interest in the above injection woll(a) are it
	e and the colon well(s) or pit permit.
is acknowleged as the	
	is acknowleged as the
ew operator and may continue to inject fluids as authorized by	new operator of the above passed to
rmit No.: Recommended action:	new operator of the above named lease containing the surface pit
rmit No.: Recommended action:	new operator of the above named lease containing the surface pit permitted by No.:
rmit No.: Recommended action:	new operator of the above named lease containing the surface pit permitted by No.:
ew operator and may continue to inject fluids as authorized by ermit No.: Recommended action: Authorized Signature DISTRICT EPR	new operator of the above named lease containing the surface pit



Side Two

Must Be Filed For All Wells

KDOR Lease No.: 205658 / 222150 * Location: 10-21S-41W * Lease Name: HCU 1011 Footage from Section Line (i.e. FSL = Feet from South Line) Well No. API No. Type of Well (Oil/Gas/INJ/WSW) Well Status (YR DRLD/PRE '67) (PROD/TA'D/Abandoned) 1980' -- Circle 1011 15-075-1003000 (1963) 1980' Gas Prod 1011-B 15-075-2065100*00* 1328' Gas Prod FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL _FEL/FWL FSL/FNL _ FEL/FWL FSL/FNL _ FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL _ FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL _FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL **FEL/FWL** FSL/FNL FEL/FWL FSL/FNL _ FEL/FWL

A separate sheet may be attached if necessary

FEL/FWL

FSL/FNL

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.