Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

lail to: Past Operator New Operator New Operator Nail to: KCC - Conservation Division 120 S. M.	District			
PROJECT EPR 10-23-07 PROJECT P	Authorized Signature DDUCTION OCT 2 3 2007 UIC /0.23-07			
Authorized Signature	Date:			
te:				
. Recommended action:	new operator of the above named lease containing the surface pit permitted by No.:			
is acknowleged as the	is acknowleged as the			
orporation Commission records only and does not convey any ownership in	nterest in the above injection well(s) or pit permit.			
cknowledgment of Transfer: The above request for transfer of injection acted, approved and duly recorded in the records of the Kansas Corporate proporation Commission records only and does not convoy any approximately	ion Commission. This art and a			
tle: Arden L. Walker, Jr. Sr. VP Operations	Date: 8/31/07 CONSERVATION DIVISION Signature: CONSERVATION DIVISION			
Houston, TX 77002	Date: 8/31/07			
600 Travis, Suite 5100	Oil / Gas Purchaser Oneok SEP 1 0			
ew Operator's Name & Address: Linn Operating, Inc.	Phone: 405/749-3496			
lew Operator's License No. 33999 /	Contact Person: L. R. "Bob" Reicharddt KANSA RECO			
itle: Craig W. Stephenson General Manager Mid-Continent	Signature: is h. The			
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Date: 8/31/07			
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Phone: 405/749-3496			
Past Operator's License No. 32971 🗸	Contact Person: L. R. "Bob" Reichardt			
Type of Pit: Emergency Burn Settling	Haul-Off			
Surface Pit Permit No.: 15-075-2075000 a/osed 1/3/02	1250 feet from N / S Line of Section			
** Side Two Must Be Completed.	Injection Zone(s):			
Field Name: Bradshaw	Production Zone(s): Chase			
Number of Injection Wells	County: Hamilton			
Enhanced Recovery Project Permit No.: Entire Project: Yes No	All 11-21S-41W			
feet from E / W Line	Legal Description of Lease:			
Spot Location:feet fromN /S Line	Sec. 11 Twp. 21S R. 41 EV W			
Gas Gathering System: Saltwater Disposal Well - Permit No.:	KS Dept of Revenue Lease No.: 216342 / 223482 Lease Name: HCU 1111			
✓ Gas Lease: No. of Gas Wells 2	Effective Date of Transfer: 7/1/07 8-3/-07			
Oil Lease: No. of Oil Wells	Lifective Date of Transfer CHALL X-2 I-D			



Side Two

Must Be Filed For All Wells

	e No.: 216342 / 223482					
* Lease Name: HCU 1111		* Location: 11-21S-41W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1111-B	15-075-2042100 <i>00</i>	3960' Circle	1320' Circle	Gas	IN CPIII Prod exp. 6/26/08	
1111-C	15-075-207500000	1250' FSL FNL	1250' FEL/(WI)	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
-		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.