KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells				
Gas Lease: No. of Gas Wells 2	Effective Date of Transfer: 7/4/07 8-3/-07			
Gas Gathering System:	KS Dept of Revenue Lease No.: 222112 / 223551 Lease Name: HCU 1511			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	Sec. 15 Twp. 21S R. 41 EVW			
feet from E / W Line				
Enhanced Recovery Project Permit No.:	Legal Description of Lease: All 15-21S-41W			
Entire Project: Yes No				
Number of Injection Wells**	County: Hamilton			
Field Name: Bradshaw	Production Zone(s): Chase			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 15-075-2077200 Closed 2/19/03 (API No. if Drill Pit, WO or Haul) Type of Pit: Burn Settling	990 feet from N/ S Line of Section 2240 feet from E / W Line of Section			
Past Operator's License No. 32971	Haul-Off Workover ✓ Drilling			
,	Contact Person: L. R. "Bob" Reichardt			
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Phone: 405/749-3496			
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Date: 8/31/07			
Title: Craig W. Stephenson General Manager Mid-Continent	Signature:			
New Operator's License No. 33999 ✓	Contact Person: L. R. "Bøb" Reicharddt Phone: 405/749-3496 SEP 17 20-			
New Operator's Name & Address: Linn Operating, Inc.	ADE 7740 0400			
600 Travis, Suite 5100	Phone: 405/749-3496 Oil / Gas Purchaser: Oneok Conserved Conser			
Houston, TX 77002	Oil / Gas Purchaser: Oneok CONSERVED			
	Oil / Gas Purchaser: Oneok Date: 8/31/07 Date: 8/31/07 Division			
ritle: Arden L. Walker, Jr. Sr. VP Operations	Signature: Che With Je			
Acknowledgment of Transfer: The above request for transfer of injection:	authorization, surface pit permit # 15-075-2077200 has been			
oted, approved and duly recorded in the records of the Kansas Corpora	ation Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit			
	years tronger of pit permit.			
is acknowleged as the	is acknowleged as the			
	-			
ew operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
ew operator and may continue to inject fluids as authorized by ermit No.: Recommended action:	new operator of the above named lease containing the surface pit permitted by No.:			
ermit No.: Recommended action:				
	permitted by No.:			
ate: Authorized Signature DISTRICT Authorized Signature	permitted by No.:			



Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: 222112 / 223551				
* Lease Name: HCU 1511					
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1511-B	15-075-2065800-00/	1250' Circle	1250' Circle	Gas	Prod
1511-C	15-075-2077200-00		2240' FEL FWL	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL _	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.