# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:					
Oil Lease: No. of Oil Wells	Effective D. 1. 1. 24407 / 21.2-				
✓ Gas Lease: No. of Gas Wells 1	Effective Date of Transfer: 7/1/07 8-3/-07				
Gas Gathering System:	KS Dept of Revenue Lease No.: 209272 V Lease Name: HCU 1520				
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N / S Line	N/2 _ NW _ SW _ Sec15 _ Twp22S _ R40 _ E 🗸 W				
feet from E / W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:	All 15-22S-40W				
Entire Project: Yes No	County: Hamilton				
Number of Injection Wells					
Field Name: Bradshaw	Production Zone(s): Chase				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:	feet from N / S Line of Section				
(API No. if Drill Pit, WO or Haul)	o the or section				
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section				
Past Operator's License No. 32971	Haul-Off Workover Drilling				
	Contact Person: L. R. "Bob" Reichardt				
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Phone: 405/749-3496				
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Date: 8/31/07				
Title: Craig W. Stephenson General Manager Mid-Continent	Signature:				
	Signature. Land July				
New Operator's License No. 33999					
New Operator's Name & Address: Linn Operating, Inc.	Contact Person: L. R. "Bob" Reicharddt KANSAS CORPOR				
600 Travis, Suite 5100	Contact Person: L. R. "Bob" Reicharddt  Phone: 405/749-3496  Oil / Gas Purchaser: Oneok  RECEIVED  SEP 10 200				
	Oil / Gas Purchaser: Oneok  SEP 1 0 2007  CONSER				
Houston, TX 77002	Date,				
Title: Arden L. Walker, Jr. Sr. VP Operations	Signature: Cale Will WICHITA, KS				
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been				
the realist Commercial	NOD Commission This				
Corporation Commission records only and does not convey any ownership in	interest in the above injection well/s				
1	end above injection well(s) or pit permit.				
is acknowleged as the					
ew operator and may continue to inject fluids as authorized by	is acknowleged as the				
ermit No.: Recommended action:	new operator of the above named lease containing the surface pit				
	permitted by No.:				
ate:	_				
Authorized Signature	Date:				
Authorized Signature					
DISTRICT (A-)2-A-	Authorized Signature				



### Side Two

## Must Be Filed For All Wells

KDOR Lease	No.: 209272						
* Lease Name:	HCU 1520	* Location: N/2 NW SW 15-22S-40W					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1520 (Gillam 1)	15-075-2016800-00/2	310' FSI FNL	660'	Circle FELIFWL	Gas	Prod	
		FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL			
_							
		FSL/FNL	F	FEL/FWL _			
		FSL/FNL	f	FEL/FWL _			
		FSL/FNL	f	EL/FWL _			
		FSL/FNL	F	EL/FWL _			
		FSL/FNL	F	EL/FWL _			
		FSL/FNL	F	EL/FWL _			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.