## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

April 2004 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	
✓ Gas Lease: No. of Gas Wells 2	Effective Date of Transfer: 7/1/07 8-3/-07
Gas Gathering System:	KS Dept of Revenue Lease No.: 216276 / Unavailable
Saltwater Disposal Well - Permit No.:	Lease Name: HCU 1541
Spot Location: feet from N / S Line	Sec. 15 Twp. 24S R. 41 EV W
feet from E / W Line	
Enhanced Recovery Project Permit No.:	Legal Description of Lease: All of sec 15-24S-41W
Entire Project: Yes No	
Number of Injection Wells	County: Hamilton
Field Name: Bradshaw	Production Zone(s): Chase
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section
	Haul-Off Workover Dilling
Past Operator's License No. 32971 ✓	Contact Person: L. R. "Bob" Reichardt
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Phone: _405/749-3496
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	
Title: Craig W. Stephenson General Manager Mid-Continent	Date: 8/31/07
General Manager Mid-Continent	Signature:
Now 0 1	Contact Person: L. R. "Bob" Reicharddt  SEP 1 0 300
New Operator's License No. 33999 ✓	Contact Person: L. R. "Bob" Reicharddt
New Operator's Name & Address: Linn Operating, Inc.	Phone: 405/749-3496  SEP 1 0 2007  Oil / Gas Purchaser: Oneok
600 Travis, Suite 5100	CONS. CONS.
Houston, TX 77002	
Title: Arden L. Walker, Jr. Sr. VP Operations	Date: 8/31/07
Operations St. VF Operations	Signature: Uhle William
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the	authorization, surface pit permit #
the records of the Kansas Corporate	ration Commission Tt
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit parent
	——————————————————————————————————————
is acknowleged as the	
new operator and may continue to inject fluids as authorized by	is acknowleged as the
Permit No.: Recommended action:	new operator of the above named lease containing the surface pit
	permitted by No.:
)ata:	
rate.	
Authorized Signature	Date:
DISTRICT 500 10-23-07	Date:



### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 216276 / Unavailabl	e				
UCU 1541		* Location: All 15-24S-41W				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1541	15-0750007900 (1960)	1980' Circle	1980' FELJEWL	Gas	Prod	
1541-B	15-075-2043800-0	01320' (FSL/FNL	1320' FEL FWL	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.