## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	Effective Data at T. ( 7/1/07- %-31 A.7
✓ Gas Lease: No. of Gas Wells 2	Effective Date of Transfer: 7/1/07-8-31-07
Gas Gathering System:	KS Dept of Revenue Lease No.: 205669 / 217022
Saltwater Disposal Well - Permit No.:	Lease Name: HCU 1611 MB
Spot Location:feet from N / S Line	Sec. 16 Twp. 21S R. 41 EVW
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	All 16-21S-41W
Entire Project: Yes No	County: Hamilton
Number of Injection Wells	
Field Name: Bradshaw	Production Zone(s): Chase
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	feet from LE / W Line of Section  Haul-Off Workover Drilling
Past Operator's License No. 32971 /	
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Contact Person: L. R. "Bob" Reichardt
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Phone: 405/749-3496
	Date: 8/31/07
Title: Craig W. Stephenson General Manager Mid-Continent	Signature: / night.
	KANSAS CO RECEI
New Operator's License No. 33999	Contact Person: L. R. "Bøb" Reicharddt
New Operator's Name & Address: Linn Operating, Inc.	Contact Person: L. R. "Bøb" Reicharddt  Phone: 405/749-3496  Coll / Goo Pushers Chook
600 Travis, Suite 5100	CONC. 2007
Houston, TX 77002	With Gas Fulchaser: Officer With Gas Fulchaser: Officer Gas Fulchase
	Date: 8/31/07
itle: Arden L. Walker, Jr. Sr. VP Operations	Signature: Usla William
cknowledgment of Transfer: The above request for transfer of injection	authorization, surface nit permit #
stod, approved and duly recorded in the records of the Kansas Corpora	ation Commission. This acknowledgment of transfer
orporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
ew operator and may continue to inject fluids as authorized by	
ermit No.: Recommended action:	new operator of the above named lease containing the surface pit permitted by No.:
ate.	
Authorized Signature	Date:
	RODUCTION OCT 2 3 2007 UIC /O·23·07



## Side Two

## Must Be Filed For All Wells

KDOR Lease No.: 205669 / 217022 \* Lease Name: HCU 1611 \* Location: All 16-21S-41W Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 1611 15-075-1005800 (1963) 1980 1980' Prod Gas FEL/FWI, 10/3960 1611-B 15-075-20461004 Gas Prod 1320 FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL \_ FEL/FWL FSL/FNL FEL/FWL FSL/FNL \_\_\_ FEL/FWL FSL/FNL FEL/FWL FSL/FNL \_\_ FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL \_ FEL/FWL FSL/FNL \_ FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL \_ FEL/FWL FSL/FNL \_\_ FEL/FWL FSL/FNL \_ \_ FEL/FWL

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.