KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells	74407 - 2 - 1 - 1			
✓ Gas Lease: No. of Gas Wells 2	Effective Date of Transfer: 7/11/07 8-31-07			
Gas Gathering System:	KS Dept of Revenue Lease No.: 209099 / 223550 MJB			
Saltwater Disposal Well - Permit No.:	Lease Name: HCU 1620			
Spot Location: feet from N / S Line	Sec. 16 Twp. 22S R. 40 FV W			
feet from E / W Line				
Enhanced Recovery Project Permit No.:	Legal Description of Lease: All 16-22S-40W			
Entire Project: Yes No				
Number of Injection Wells	County: Hamilton			
Field Name: Bradshaw	Production Zone(s): Chase			
** Side Two Must Be Completed:	Injection Zone(s):			
Surface Pit Permit No.: 15-075-2075800 closed 1-9-02 (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency	1250' feet from ✓ N / ☐ S Line of Section 1250' feet from ☐ E / ✓ W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover V Drilling			
Past Operator's License No. 32971	Contact Person: L. R. "Bob" Reichardt			
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.				
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Phone: 405/749-3496			
	Date: 8/31/07			
Title: Craig W. Stephenson General Manager Mid-Continent	Signature:			
	Contact Person: L. R. "Bob" Reicharddt SEP 1 0 2005			
New Operator's License No. 33999 /	Contact Person: L. R. "Bob" Reicharddt			
New Operator's Name & Address: Linn Operating, Inc.	Phone: 405/749-3496 Oil / Gas Purchasor: Oneok			
600 Travis, Suite 5100	CONSES 2007			
Houston, TX 77002	WICH SUST OFFICER			
Fitle: Arden L. Walker, Jr. Sr. VP Operations	Date: 8/31/07			
ritle: Arden L. Walker, Jr. Sr. VP Operations	Signature: Chile William			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface oit pormit # 15-075-2075800			
loted, approved and duly recorded in the records of the Kansas Corpora	tion Commission. This polynomial			
Corporation Commission records only and does not convey any ownership i	interest in the above injection walks			
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is acknowleged as the				
ew operator and may continue to inject fluids as authorized by	is acknowleged as the			
ew operator and may continue to inject fluids as authorized by	is acknowleged as the new operator of the above named lease containing the surface pit			
4				
ew operator and may continue to inject fluids as authorized by ermit No.: Recommended action:	new operator of the above named lease containing the surface pit permitted by No.:			
ew operator and may continue to inject fluids as authorized by ermit No.: Recommended action:	new operator of the above named lease containing the surface pit permitted by No.:			
ew operator and may continue to inject fluids as authorized by ermit No.: Recommended action: ate: Authorized Signature	new operator of the above named lease containing the surface pit permitted by No.:			



Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 209099 / 223550					
* Lease Name: HCU 1620		Location: All 16-22S-40W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1620 (Shirley 1)	15-075-2008700-00	660' FSL)FNL	660' FEI FWL	Gas	Prod	
1620-C	15-075-207580000	1250' FSL FNL	1250' FELFWL	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
			FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.