## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/07 8-31-07		
Gas Lease: No. of Gas Wells 2			
Gas Gathering System:	KS Dept of Revenue Lease No.: 215752 / 221147		
Saltwater Disposal Well - Permit No.:	Lease Name: HCU 1930		
Spot Location: feet from N / S Line	Legal Description of Lease:		
feet from E / W Line			
Enhanced Recovery Project Permit No.:	All 19-23S-40W		
Entire Project: Yes No	County: Hamilton		
Number of Injection Wells**	Production Zone(s): Chase		
Field Name: Bradshaw	i make		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32971 /	Contact Person: L. R. "Bob" Reichardt		
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Phone: 405/749-3496		
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Date: 8/31/07		
Title: Craig W. Stephenson General Manager Mid-Continent	Signature: / sight fly		
New Operator's License No. 33999 /	Contact Person: L. R. "Bob" Reicharddt  Phone: 405/749-3496  Oil / Gas Purchaser: Oneok  Date: 8/31/07		
New Operator's Name & Address: Linn Operating, Inc.	Phone: 405/749-3496		
600 Travis, Suite 5100	Oil / Gas Purchaser: Oneok		
Houston, TX 77002	Date: 8/31/07		
Title: Arden L. Walker, Jr. Sr. VP Operations	Date: 8/31/07 CONSERVATION DIVISION WICHITA AS SION		
Acknowledgment of Transfer: The above request for transfer of injection	authorization curfoco ait a servicus		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR /0-/5-07  Mail to: Past Operator New Operator	PRODUCTION OCT 1 7 2007 UIC 10-17-07		
New Operator	District		



## Side Two

## Must Be Filed For All Wells

KDOR Lease	<sub>e No.:</sub> 215752 / 221147					
Lease Name: HCU 1930		+ Location: 19-23S-40W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Well Status (PROD/TA'D/Abandoned	
1930-B	15-075-2041000-01	1320' Circle 1	320' Circle	Gas	Prod	
1930-C	15-075-2059500-ad	1750' (FSL) FNL 1	250' FE (FWL)	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	,					
		FOL/FNL	FEL/FWL _			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.