Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	Effective Data of Tax (7/4/97 C 3 / 2 7
Gas Lease: No. of Gas Wells 2	Effective Date of Transfer: 7/1/07 8-3/-07
Gas Gathering System:	KS Dept of Revenue Lease No.: 205678 / 221148 MB
Saltwater Disposal Well - Permit No.:	Lease Name: HCU 2021
Spot Location:feet from N/ S Line	Sec. 20 Twp. 22S R. 41 EV W
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	All 20-22S-41W
Entire Project: Yes No	County:_Hamilton
Number of Injection Wells	
Field Name: Bradshaw	Production Zone(s): Chase
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section
Past Operator's License No. 32971	
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Contact Person: L. R. "Bob" Reichardt
14000 0	Phone: 405/749-3496
	Date: 831/07
Title: Craig W. Stephenson General Manager Mid-Continent	Signature: / ig h - // yy
New Operator's License No. 33999 /	Court of B "Pakting" in the
New Operator's Name & Address: Linn Operating, Inc.	Contact Person: L. R. "Bob" Reicharddt
600 Travis, Suite 5100	Phone: 405/749-3496
Houston, TX 77002	Contact Person: L. R. "Bob" Reicharddt Phone: 405/749-3496 Oil / Gas Purchaser: Oneok Date: 8/31/07
	Date: 8/31/07 CONSERVA
Title: Arden L. Walker, Jr. Sr. VP Operations	Date: 8/31/07 Signature: Audu Alla Wichita, Ke
Acknowledgment of Transfer: The above request for transfer of injection	
noted, approved and duly recorded in the records of the Kansas Corne	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	interest in the above injection
, , , , , , , , , , , , , , , , , , , ,	r merest in the above injection well(s) or pit permit.
is acknowleged as the	
ew operator and may continue to inject fluids as authorized by	is acknowleged as the
ermit No.: Recommended action:	new operator of the above named lease containing the surface pit
- Neconmended action:	permitted by No.:
ate:	
Authorized Signature	Date:
DISTRICT EPR /0-15-07	PRODUCTION OCT 1 7 2007 UIC /0-17-07
Mail to: Past Operator New Operator	District



Side Two

Must Be Filed For All Wells

KDOR Lease No.: 205678 / 221148 * Lease Name: HCU 2021 * Location: All 20-22S-41W Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 2021 15-075-1006700 (1964) 1980' 1980' Gas Prod 2021-B 15-075-2058900 1250' Gas 1250 Prod FSL/FNL FEL/FWL FSL/FNL **FEL/FWL** FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL **FEL/FWL** FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL _ FEL/FWL FSL/FNL _ FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL . FEL/FWL FSL/FNL **FEL/FWL** FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

FEL/FWL

FSL/FNL

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.