## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Saltwater Disposal Well - Permit No.:	Lease Name: HCU 2030			
Spot Location:feet from N/ S Line	Sec. 20 Twp. 23S R. 40 EV W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	All 20-23S-40W			
Entire Project: Yes No	County: Hamilton			
Number of Injection Wells  Field Name: Bradshaw	Production Zone(s): Chase			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:				
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section  Haul-Off Workover Drilling			
Past Operator's License No. 32971	Contact Person: L. R. "Bob" Reichardt			
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Phone: _405/749-3496			
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Date: 8/31/07			
Title: Craig W. Stephenson General Manager Mid-Continent	Signature:			
(	Contact Person: L. R. "Bob" Reicharddt  Phone: 405/749-3496  Oil / Gas Purchaser: Oneok			
New Operator's License No. 33999 /	Contact Person: L. R. "Bob" Reicharddt			
New Operator's Name & Address: Linn Operating, Inc.	Phone: 405/749-3496			
600 Travis, Suite 5100	Oil / Gas Purchaser: Oneok			
Houston, TX 77002	Date: _8/31/07 WC4-70N D			
Fitle: Arden L. Walker, Jr. Sr. VP Operations	Oil / Gas Purchaser: Oneok  Date: 8/31/07  Signature: Oneok  CONSERVATION ON ON ONE ONE ONE ONE ONE ON ONE ONE			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kongo	authorization, surface pit pormit #			
in the records of the Kansas Corpor	ation Commission. This action to			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
·	and the surface nit			
Permit No.: Recommended action:	permitted by No.:			
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Permit No.: Recommended action:				

## Must Be Filed For All Wells

KDOR Lease	No.: 209580 / 217062					
* Lease Name:	HCU 2030	• Location: All 20-23S-40W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2030-B	15-075-2023200-00	1980' Circle FSUFNL	1980' Circle	Gas	Prod	
2030-C	15-075-2043900-06	1320' FSLENL	1320' FEL/WL	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	_	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL _	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL _	FEL/FWL _			
		FSL/FNL _	FEL/FWL _			
		FSL/FNL _	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL _	FEL/FWL _			
		FSL/FNL _	FEL/FWL _			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.