## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 14407 8-31-07			
✓ Gas Lease: No. of Gas Wells 2	KS Dept of Revenue Lease No.: 205649 / 221149			
Gas Gathering System:	Lease Name: HCU 2121			
Spot Location: feet from N / S Line				
feet from E / W Line	Sec. 21 Twp. 22S R. 41W EVW			
Enhanced Recovery Project Permit No.:	Legal Description of Lease:all 21-22S-41W			
Entire Project: Yes No				
Number of Injection Wells	County: Hamilton			
Field Name: Bradshaw	Production Zone(s): Chase			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:				
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section			
Past Operator's License No. 32971	Haul-Off Workover Drilling			
	Contact Person: L. R. "Bob" Reichardt			
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Phone: _405/749-3496			
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Date: 8/31/07			
Title: Craig W. Stephenson General Manager Mid-Continent				
	Signature: 19 19			
New Operator's License No. 33999 /	Contact Person: L. R. "Boo" Reicharddt  Phone: 405/749-3496  Oil / Gas Purchaser: Oneok  Date: 8//31/07			
New Operator's Name & Address: Linn Operating, Inc.	Contact Person: L. R. "Bob" Reicharddt			
600 Travis, Suite 5100	Phone: 405/749-3496			
Houston, TX 77002	Oil / Gas Purchaser: Oneok			
A.1. 1	Date: 8//31/07			
Title: Arden L. Walker, Jr. Sr. VP Operations	Oil / Gas Purchaser: Oneok  Date: 8//31/07  Signature: A L. WILL WILL WICHIA, KS NINSON			
	The solon			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the	authorization, surface pit permit #			
the Kansas Corpor	ration Commission			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit posmit			
	, see the month, of pit permit.			
is acknowleged as the	is acknowleged as the			
ew operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
ermit No.: Recommended action:				
	permitted by No.:			
ate:	Date			
Authorized Signature  DISTRICT EPR 10-15-07	Date:			



### Side Two

### Must Be Filed For All Wells

KDOR Lease	e No.: 205649 / 221149					
Lease Name: HCU 2121		* Location: All 21-22S-41W				
Well No.	API No. (YR DRLD/PRE '67)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2121	15-075-1002600-00-					
2121-B	15-075-20585000	1250' FSUFNL	1250' FEL FWL	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL _	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL _	FEL/FWL			
		FSL/FNL _	FEL/FWL			
		FSL/FNL _	FEL/FWL			
		FSL/FNL _	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL _	FEL/FWL			
		FSL/FNL	FEL/FWL			
	_	FSL/FNL _	FEL/FWL			
		FSL/FNL _	FEL/FWL _			
		FSL/FNL _	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.