Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 7/1/07 8-31-07			
✓ Gas Lease: No. of Gas Wells 2	Effective Date of Transfer: 7/1/07 8-31-07			
Gas Gathering System:	KS Dept of Revenue Lease No.: 221150 / 223638 MB			
Saltwater Disposal Well - Permit No.:	Lease Name: HCU 2220 Sec. 22 Twp. 22S R. 40 EV			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	All 22-22S-40W			
Entire Project: Yes No	County: Hamilton			
Number of Injection Wells	Production Zone(s): Chase			
Field Name: Bradshaw				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 15-075-2075900 clased 5-12-02	1250 feet from N/Z S Line of S Line			
(API No. if Drill Pit, WO or Haul)	1250			
Type of Pit: Emergency Burn Settling	- Come of Section			
Past Operator's License No. 32971 /	Haul-Off Workover Driffing			
	Contact Person: L. R. "Bob" Reichardt			
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc. 14000 Quail Springs Pkwy, Ste 600 Okla. City. OK 73134	Phone: 405/749-3496			
	Date: 8/31/07			
Title: Craig W. Stephenson General Manager Mid-Continent	Signature:			
	Signature of ly			
New Operator's License No. 33999	Contrato I P "Day" Day			
New Operator's Name & Address: Linn Operating, Inc.	Contact Person: L. R. "Bob" Reicharddt			
600 Travis, Suite 5100	Phone: 405/749-3496			
Houston, TX 77002	Oil / Gas Purchaser: Oneok			
A	Contact Person: L. R. "Bob" Reicharddt Phone: 405/749-3496 Oil / Gas Purchaser: Oneok Date: 8/31/07			
itle: Arden L. Walker, Jr. Sr. VP Operations	Signature: Charles Wickey			
	Signature: Conservation of the Conservation of			
Acknowledgment of Transfer: The above request for transfer of injection a oted, approved and duly recorded in the	uthorization ourface = 14 15.075.2075.000			
and duly recorded in the records of the Kansas Corporal	tion Commission. This address to			
orporation Commission records only and does not convey any ownership in	nterest in the above injection well(s) or nit pormit			
	Tonical or bit bettill.			
is acknowleged as the				
ew operator and may continue to inject fluids as authorized by	is acknowleged as the			
ermit No.: Recommended action:	new operator of the above named lease containing the surface pit			
Social dollors	permitted by No.:			
ate:	Date:			
Authorized Signature	Date:			
DISTRICT EPR 10-15-07 PRO	ODUCTION OCT 1 7 2007 UIC /0 - /7 - 0 7			
Mail to: Past Operator	ODUCTION OCT 1 7 2007 _ UIC 10 - 17 - 07			



Side Two

Must Be Filed For All Wells

KDOR Lease	_{e No.:} 221150 / 223638					
* Lease Name: HCU 2220		* Location: 22-22S-40W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South L		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2220-B	15-075-2058700-00/2	2100' Circle	1250' Circle	Gas	Prod	
2220-C	15-075-2075900-00-1	250 FSL FNL	1250' FEL FWL	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FINL _	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.