# Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:					
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/14/07 8-31-07				
Gas Lease: No. of Gas Wells 2	' V				
Gas Gathering System:					
Saltwater Disposal Well - Permit No.:	Lease Name: 1100 2200				
Spot Location: feet from N / S Line	Sec. 22 Twp. 23S R. 40 EVW				
feet from E / W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:	All 22-23S-40W				
Entire Project: Yes No	County: Hamilton				
Number of Injection Wells	Production Zone(s): Chase				
Field Name: Bradshaw					
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:	feet from N / S Line of Section				
(API No. if Drill Pit, WO or Haul)					
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Past Operator's License No. 32971 /	Contact Person: L. R. "Bob" Reichardt				
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Phone: 405/749-3496				
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Date: 8/31/07				
Title: Craig W. Stephenson General Manager Mid-Continent	Signature:				
New Operator's License No. 33999	Contact Person: L. R. "Bob" Reicharddt				
New Operator's Name & Address: Linn Operating, Inc.	Contact Person: L. R. "Bob" Reicharddt  Phone: 405/749-3496  Oil / Gas Purchaser: Oneok  Date: 8/31/07  Oneok  Contact Person: L. R. "Bob" Reicharddt  ANSAS CORPORATION COMMISSION  CONTACT OF CONTAC				
Houston, TX 77002	Oil / Gas Purchaser: Oneok				
	Date: 8/31/07 CONSCION 2003				
Title: Arden L. Walker, Jr. Sr. VP Operations	Signature: On Le Wille Wille Willer Wilching, KS MISSION, WICHING, WICHI				
Acknowledgment of Transfer: The above request for transfer of injection a	Uthorization, surface nit permit #				
noted, approved and duly recorded in the records of the Kansas Corpora	tion Commission. This acknowledgment of transfer pertains to Kenner				
Corporation Commission records only and does not convey any ownership i	nterest in the above injection well(s) or pit permit.				
is acknowleged as the					
new operator and may continue to inject fluids as authorized by	is acknowleged as the				
Permit No.: Recommended action:	new operator of the above named lease containing the surface pit				
. recommended action:	permitted by No.:				
Date:	Date				
Authorized Signature	Date:				
DISTRICT EPR /0-15-07 PR	RODUCTION OCT 1 7 2007 410 10-17-07				
Mail to: Past Operator New Operator	District				



### Side Two

# Must Be Filed For All Wells

KDOR Lease	No.: 205703 / 217063						
* Lease Name	HCU 2230	+ Location: 22-23S-40W					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2230	15-075-3009200	60' Circle FSI FNL	660'	Circle FELIEW)	Gas	Prod	
2230-B	15-075-2048300-001	320' FSI FNL	1320	FEIFWL	Gas	Prod	
		FSL/FNL	-	FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL	f	EL/FWL .			
		FSL/FNL	F	EL/FWL			
		FSL/FNL_	F	EL/FWL _			
		FSL/FNL	F	EL/FWL _			
		FSL/FNL _	F	EL/FWL _			
		FSL/FNL _	F	EL/FWL _			
		FSL/FNL _	F	EL/FWL _			
		FSL/FNL _	F	EL/FWL _			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.