KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/4/107 8-3/-07
✓ Gas Lease: No. of Gas Wells 2 ***	
Gas Gathering System:	KS Dept of Revenue Lease No.: 209100 / 216929 / Unavailable
Saltwater Disposal Well - Permit No.: D-27,643	Lease Name: HCU 2231
Spot Location: 330' feet from N / ✓ S Line	Sec. 22 Twp. 23S R. 41 EV W
330' feet from ☐ E / ✔ W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	All 22-23S-41W
Entire Project: Yes No	County: Hamilton
Number of Injection Wells	County: Transmort
Field Name: Bradshaw	Production Zone(s): Chase
** Side Two Must Be Completed.	Injection Zone(s): Arbuckle
Surface Pit Permit No.:	feet from N/ S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	feet from F / W Line of Section Haul-Off Workover Drillip P
	Haul-Off Workover Drilling
Past Operator's License No. 32971 ✓	Contact Person: L. R. "Bob" Reichardt
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Phone: 405/749-3496
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Date: 8/31/07
Title: Craig W. Stephenson General Manager Mid-Continent	//.//
go imo continent	Signature: / reg G. / rg
New Operator's License No. 33999 ✓	D "Pob" D it it
New Operator's Name & Address: Linn Operating, Inc.	Contact Person: L. R. "Bob" Reicharddt Phone: 405/749-3496 Oil / Gas Purchaser: Oneok Date: 8/31/07
600 Travis, Suite 5100	Phone: 405/749-3496
	Oil / Gas Purchaser: Oneok SEP , ONEON
Houston, TX 77002	Date: 8/31/07 CONSE 2003
Title: Arden L. Walker, Jr. Sr. VP Operations	Date: 8/31/07 CONSERVATION DIVISION SIGnature: A La Wichita, KS
Acknowledgment of Transfer: The above request for transfer of injection	Authorization, surface pit pormit #
noted, approved and duly recorded in the records of the Kansas Corpora	ation Commission. This acknowledgment of transfer particles to Management
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
in Denting, Inc is acknowleded as the	
new operator and may continue to inject fluids as authorized by	is acknowleged as the
Posmit No. 1.27 (443	new operator of the above named lease containing the surface pit
Permit No. 27 643 Recommended action:	permitted by No.:
None B	
Date: 4-15-01 Authorized bygging 10	Date:
DISTRICT	RODUCTION SEP 1 8 200 UIG 9-15-07
EPR	RODUCTION SEP 1 8 2001 UIC 9-15-07



Side Two

Must Be Filed For All Wells

KDOR Lease No.: 209100 / 216929 / Unavailable * Lease Name: HCU 2231 * Location: All 22-23S-41W Well No. Footage from Section Line (i.e. FSL = Feet from South Line) API No. Type of Well Well Status (YR DRLD/PRE '67) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 15-075-2006200° 2231 (Stranger 1) 1320 660' Prod Gas 2231-B 3960 Gas Prod 1320 2231-E SWD ~ Active < FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL **FEL/FWL** FSL/FNL FEL/FWL FSL/FNL _ FEL/FWL FSL/FNL _ FEL/FWL FSL/FNL _ FEL/FWL FSL/FNL _ FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.