KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:					
Oil Lease: No. of Oil Wells					
✓ Gas Lease: No. of Gas Wells 2	Effective Date of Transfer: 7/1/07 8-3/-67				
Gas Gathering System:	KS Dept of Revenue Lease No.: 217020 / 221152				
Saltwater Disposal Well - Permit No.:	Lease Name: HCU 2421				
Spot Location:feet from N / S Line	Sec. 24 Twp. 22S R. 41 EV W				
feet from E / W Line					
Enhanced Recovery Project Permit No.:	Legal Description of Lease: All 24-22S-41W				
Entire Project: Yes No					
Number of Injection Wells	County: Hamilton				
Field Name: Bradshaw	Production Zone(s): Chase				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:					
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section				
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section Haul-Off Workover Drilling				
Past Operator's License No. 32971 /					
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Contact Person: L. R. "Bob" Reichardt				
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Phone: 405/749-3496				
	Date: 8/31/07				
Title: Craig W. Stephenson General Manager Mid-Continent	Signature:				
New Operator's License No. 33999 /	Contact Person: L. R. "Bøb" Reicharddt				
New Operator's Name & Address: Linn Operating, Inc.	Phone: 405/749-3496 CANSAS CORPORATION COMMISS Oil / Gas Purchaser: Oneok SEP 1.0				
600 Travis, Suite 5100	CORPORATION COL				
Houston, TX 77002	Oil / Gas Purchaser: Oneok SEP 1 0 20				
Title: Arden L. Walker, Jr. Sr. VP Operations	Date: 0/31/0/				
Title: Arden L. Walker, Jr. Sr. VP Operations	Signature: Of Le Willey WICHTA, KS				
Acknowledgment of Transfer: The above request for transfer of injection and duly recorded in the recorded of t	authorization, surface nit permit #				
the fectors of the Kansas Corpora	ation Commission. This pokenulate and the contract of the cont				
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.				
is acknowleged as the	is acknowleged as the				
new operator and may continue to inject fluids as authorized by					
Permit No.: Recommended action:	new operator of the above named lease containing the surface pit permitted by No.:				
ate:					
Authorized Signature	Date:				
DISTRICT EPR 10-15-07 PF	Authorized Signature				
Mail to: Past Operator New Operator	RODUCTION OCT 1 7 2007 UIC 10-17-07				



Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 217020 / 221152					
11011.0404		* Location: 24-22S-41W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2421-B	15-075-2044600-00	1320' FSL FNL	1320' FEI/FWL	Gas	Prod	
2421-C	15-075-2059300w	1250' FSL(FNL	1250' FELI (WL	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.