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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 7/11/07 8-31-07			
✓ Gas Lease: No. of Gas Wells 2	1			
Gas Gathering System:	KS Dept of Revenue Lease No.: 222469 / 223742			
Saltwater Disposal Well - Permit No.:	Lease Name: HCU 2422			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	All 24-22S-42W			
Entire Project: Yes No	County: Hamilton			
Number of Injection Wells				
Field Name: Bradshaw	Production Zone(s): Chase			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 15-075-2076500 closed 2-24-02 (API No. if Drill Pit, WO or Haul)	1250 feet from VN / S Line of Section 1250 feet from VE / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32971 /	Contact Person: _L. R. "Bob" Reichardt			
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Phone: 405/749-3496			
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Date: 8/31/07			
Title: Craig W. Stephenson General Manager Mid-Continent	Signature:			
	KANSAD RECEN			
New Operator's License No. 33999	Contact Person: L. R. "Bob" Reicharddt			
New Operator's Name & Address: Linn Operating, Inc.	Phone: 405/749-3496 SEP 1 0 2			
600 Travis, Suite 5100	CONSET.			
Houston, TX 77002	Oil / Gas Purchaser: Oneok CONSERVATION DIVI			
	Date: 8/31/07			
Title: Arden L. Walker, Jr. Sr. VP Operations	Signature: When will be a signature in the color of the c			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 15-075-2076500 has been			
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is advantaged as the			
new operator and may continue to inject fluids as authorized by	is acknowleged as the			
Permit No.: Recommended action:	new operator of the above named lease containing the surface pit			
	,			
Date:	Date:			
Authorized Signature	Aumonzea Signature			
DISTRICT EPR 10-15-07	PRODUCTION OCT 17 2007 UIC 10-17-07			
Mail to: Past Operator New Operator	District			



Side Two

Must Be Filed For All Wells

	e No.: 222469 / 223742					
* Lease Name: HCU 2422		• Location: 24-22S-42W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2422-C	15-075-2067800 ₀₀	1320' Circle	1320' Circle	Gas	Prod	
2422-D	15-075-2076500 <i>00</i>	1250' FSLENI	1250 FELFWL	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	70. A B	FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.