KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

is acknowleged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date: Authorized Signature	new operator of the above named lease containing the surface pit permitted by No.: Date: Authorized Signature
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noted, approved and duly recorded in the records of the Kansas Corpora Corporation Commission records only and does not convey any ownership in	ition Commission. This acknowledgment of transfer portains to the
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #
Title: Arden L. Walker, Jr. Sr. VP Operations	Signature: Oslin Wll,
Houston, TX 77002	Oil / Gas Purchaser: Oneok Conservation Division Date: 8/31/07 Date: 8/31/07
New Operator's Name & Address: Linn Operating, Inc. 600 Travis, Suite 5100	Phone: 405/749-3496 SEP 1 0 2005
New Operator's License No. 33999	Contact Person: L. R. "Bob" Reicharddt Phone: 405/749-3496 SEP 10 2007
Title: Craig W. Stephenson General Manager Mid-Continent	Date: 8/31/07 Signature: 14 14 15 15 15 15 15 15 15 15 15 15 15 15 15
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc. 14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Phone:405/749-3496
Past Operator's License No. 32971 /	Contact Person: L. R. "Bob" Reichardt
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section Haul-Off Workover Drifting
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
** Side Two Must Be Completed.	Injection Zone(s):
Field Name: Bradshaw	Production Zone(s): Chase
Entire Project: Yes No Number of Injection Wells	County: Hamilton
Enhanced Recovery Project Permit No.:	All of 25-23S-41W
feet from E / W Line	Legal Description of Lease:
Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line	Co. 25 - 225 44 55 5
Gas Gathering System:	Lease Name: HCU 2531
Gas Lease: No. of Gas Wells 2	
Oil Lease: No. of Oil Wells*	Effective Data of T 744407 8 - 3 L 4 3
Gas Lease: No. of Gas Wells 2	Effective Date of Transfer: 7/1/07 8-3/-07 KS Dept of Revenue Lease No.: 223639 / Unavailable 205640



Side Two

Must Be Filed For All Wells

KDOR Lease No.: 223639 / Unavailable

• Lease Name: HCU 2531		• Location: All 25-23S-41W				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2531	15-075-1004100-00V	1980' Circle	1980' Circle	Gas	Prod	
2531-B	15-075-2076600-00	1296' FSL (FNL)	1508' FEL FWL	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL .	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.