# Form must be Typed Form must be Signed All blanks must be Filled

Form T-1 April 2004

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:					
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 711/07 8 - 3/-67				
✓ Gas Lease: No. of Gas Wells 1					
Gas Gathering System:	KS Dept of Revenue Lease No.: 209841 WB				
Saltwater Disposal Well - Permit No.:	Lease Name: HCU 2611-B				
Spot Location: feet from N / S Line					
feet from E / W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:	All 26-21S-41W				
Entire Project: Yes No	County: Hamilton				
Number of Injection Wells					
Field Name: Bradshaw	Production Zone(s): Chase  Injection Zone(s):				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:	feet from N / S Line of Section				
(API No. if Drill Pit, WO or Haul)					
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section    Haul-Off				
	Tridar-On Drilling				
Past Operator's License No. 32971 ✓	Contact Person: L. R. "Bob" Reichardt				
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Phone: _405/749-3496				
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Date: 8/31/07				
Title: Craig W. Stephenson General Manager Mid-Continent	Signature:				
	Signature.				
New Operator's License No. 33999	D "Pob" Deich all				
·	Contact Person: L. R. "Bob" Reicharddt  Phone: 405/749-3496  Oil / Gas Purchaser: Oneok  SEP 1 200				
New Operator's Name & Address: Linn Operating, Inc. 600 Travis, Suite 5100	Phone: 405/749-3496				
	Oil / Gas Purchaser: Oneok				
Houston, TX 77002	Date: 8/31/07 CONS. CONS.				
Title: Arden L. Walker, Jr. Sr. VP Operations	Date: 8/31/07 CONSERVATION DIVISION				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been				
noted, approved and duly recorded in the records of the Kansas Corpor.	ation Commission. This acknowledgment of transfer pertains to Kansas				
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.				
is acknowleged as the	is acknowleged as the				
new operator and may continue to inject fluids as authorized by					
Permit No.: Recommended action:	sportation of the above flatfied lease containing the surface pit				
	permitted by No.:				
Date:	Date:				
Authorized Signature	Date:				
DISTRICTEPR/0-15-07 P	PRODUCTION OCT 1 7 2007 410 / 0 - 1 7 - 0 7				
Mail to: Past Operator New Operator	District				



#### Side Two

### Must Be Filed For All Wells

KDOR Lease	<sub>. No.:</sub> 209841					
* Lease Name: HCU 2611-B		* Location: C SW NE 26-21S-41W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2611-B	15-075-2022300-00	1980' Circle	1980' FEI FXL	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
			FEL/FWL			
	-	FSL/FNI	FFI /FWI			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.