KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells	Effective Data of Transfers 7/1/197 8-31-47			
✓ Gas Lease: No. of Gas Wells 2	Effective Date of Transfer: 7/1/07 8-3)-07			
Gas Gathering System:	KS Dept of Revenue Lease No.: 205690 / 222020			
Saltwater Disposal Well - Permit No.:	Lease Name: HCU 2631			
Spot Location:feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	All 26-23S-41W			
Entire Project: Yes No	County: Hamilton			
Number of Injection Wells**				
Field Name: Bradshaw	Production Zone(s): Chase			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	o time of Section			
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section Haul-Off Workover Drilling			
Past Operator's License No. 32971 /				
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Contact Person: L. R. "Bob" Reichardt			
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Phone: 405/749-3496			
	Date: 8/31/07			
Title: Craig W. Stephenson General Manager Mid-Continent	Signature:			
,				
New Operator's License No. 33999	Contact Person: L. R. "Bob" Reicharddt			
New Operator's Name & Address: Linn Operating, Inc.	Contact Person: L. R. "Bob" Reicharddt Phone: 405/749-3496 Oil / Gas Purchaser: Oneok			
600 Travis, Suite 5100	SEP 10			
Houston, TX 77002	(O)4/2 - (1117)			
ritle: Arden L. Walker, Jr. Sr. VP Operations	Date: 8/31/07 WICHT- MICHON DILUS			
ritle: Arden L. Walker, Jr. Sr. VP Operations	Signature: When we signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #			
loted, approved and duly recorded in the records of the Kansas Corpora	ration Commission. This acknowledgment of transfer and it.			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the				
ew operator and may continue to inject fluids as authorized by	is acknowleged as the			
· ·	new operator of the above named lease containing the surface pit			
ermit No.: Recommended action:	permitted by No.:			
ate:				
Authorized Signature	Date:			
DISTRICT EPR 10-15-07 P	Authorized Signature			
Mail to: Past Operator New Operator	District UIC / UIC / UIC			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Side Two

Must Be Filed For All Wells

KDOR Lease	_{e No.:} 205690 / 222020				
• Lease Name: HCU 2631		* Location: All 26-23S-41W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2631	رهر (1963) 15-075-1007200	1980' Circle FSL)FNL	1980' Circle	Gas	Prod
2631-B	15-075-2064500-0	4050' FSUFNL	1250' FEL FWL	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
-			FEL/FWL		
			FEL/FWL		
			FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.