KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 7/1/07 8-3/-67
Gas Lease: No. of Gas Wells 1	
Gas Gathering System:	KS Dept of Revenue Lease No.: 222847
Saltwater Disposal Well - Permit No.:	Lease Name: HCU 2911
Spot Location:feet from N / S Line	C _ NW Sec. 29 Twp. 21S R. 41 EV
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	All 29-21S-41W
Entire Project: Yes No	County: Hamilton
Number of Injection Wells**	
Field Name: Bradshaw	Production Zone(s): Chase
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 32971 ✓	Contact Person: L. R. "Bob" Reichardt
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Phone: 405/749-3496
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	
Title: Craig W. Stephenson General Manager Mid-Continent	Date: 8/31/07
	Signature:
New Operator's License No. 33999 ✓	Contact Person: L. R. "Bob" Reicharddt
New Operator's Name & Address: Linn Operating, Inc.	Phone: 405/749-3496
600 Travis, Suite 5100	Finale: 400/140-0490
Houston, TX 77002	Oil / Gas Purchaser: Oneok MASAS CONTROL
	Date: 8/31/07
itle: Arden L. Walker, Jr. Sr. VP Operations	Oil / Gas Purchaser: Oneok Date: 8/31/07 Signature: Le Le Le Le Conserve
	n authorization, surface pit permit #
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #
oted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas
corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.
is acknowleged as the	
3	is acknowleged as the
ew operator and may continue to inject fluids as authorized by	1 1
ew operator and may continue to inject fluids as authorized by ermit No.:	new operator of the above named lease containing the surface pit
ew operator and may continue to inject fluids as authorized by ermit No.: Recommended action:	new operator of the above named lease containing the surface pit permitted by No.:
ermit No.: Recommended action:	permitted by No.:
ate: Authorized Signature	



Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 222847					
* Lease Name: HCU 2911		* Location: 29-21S-41W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2911-B	15-075-2070800-00	3960' Circle FSL/INL	3960 FEI/FWL	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
-		FSL/FNL	FEL/FWL			
	,					
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.