KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells	Effective Date of Transfer 7/4/07 8-31-47			
Gas Lease: No. of Gas Wells 2	Effective Date of Transfer: 7/1/07 8-3/-07			
Gas Gathering System:	KS Dept of Revenue Lease No.: 205734 / 217024			
Saltwater Disposal Well - Permit No.:	Lease Name: HCU 2920			
Spot Location:feet from N / S Line	Sec. 29 Twp. 22S R. 40 EVW			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	All of 29-22S-40W			
Entire Project: Yes No	County: Hamilton			
Number of Injection Wells**				
Field Name: Bradshaw	Production Zone(s):			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:				
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
Type of Pit: Emergency Rura Continu	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32971 🗸	Contact Person: L. R. "Bob" Reichardt			
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Phone: 405/749-3496			
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134				
	Date: 8/31/07			
Title: Craig W. Stephenson General Manager Mid-Continent	Signature: / 15 h. / hy			
New Operator's License No. 33999 /	Contact Person: L. R. "Bob" Reicharddt			
New Operator's Name & Address: Linn Operating, Inc.	Phone: 405/749-3496			
600 Travis, Suite 5100				
Houston, TX 77002	Oil / Gas Purchaser: Oneok Date: 8/31/07 Signature: A L W Mysas CORD			
	Date: 8/31/07			
ritle: Arden L. Walker, Jr. Sr. VP Operations	Signature: On le Willer Co			
	√			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been on the commission. This acknowledgment of transfer pertains to Kansasi, to printerest in the above injection will be a power injection will be a commission.			
loted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansada			
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
	,			
Pate:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 10-1-07 Mail to: Past Operator	PRODUCTION OCT A 4 2007 10. 2 07			
Mail to: Past Operator New Operator New Operator 120 S	District			



Side Two

Must Be Filed For All Wells

KDOR Lease No.: 205734 / 217024

* Lease Name: HCU 2920		* Location: 29-22S-40W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2920 (G. Jirs1)	15-075-0013000 (1966)	1980' Circle	1980'• (FEL) FWI	Gas	Prod
2920-B	15-075-2046300	1320' FSL)FNL	3960' (FEL)FWL	Gas	Prod
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNI	FFI /FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.