Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Mail to: Past Operator New Operator New Operator Nail to: KCC - Conservation Division 130 S Mail to: New Operator New Oper	District				
DISTRICT EPR 10-2-67 PR	DCT O A 2007				
Authorized Signature	Date:				
Date:	Date				
new operator and may continue to inject fluids as authorized by Permit No.: Recommended action:	new operator of the above named lease containing the surface pit permitted by No.:				
is acknowleged as the	interest in the above injection well(s) or pit permit.				
noted, approved and duly recorded in the records of the Kansas Corpora Corporation Commission records only and does not convey any ownership	ation Commission. This palms I de la commission ation commission ation commission ation commission ation commission.				
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface nit permit #				
Title: Arden L. Walker, Jr. Sr. VP Operations	Signature: A L W Llk . Construction, surface pit permit #				
Houston, TX 77002	Oil / Gas Purchaser: Oneok				
New Operator's Name & Address: Linn Operating, Inc. 600 Travis, Suite 5100	Contact Person: L. R. "Bob" Reicharddt Phone: 405/749-3496 Oil / Gas Purchaser: Oneok Date: 8/31/07 Cover 1				
New Operator's License No. 33999 New Operator's Name & Add Line Operators I in the Operator of the Control of the Operator o	Contact Person: L. R. "Bob" Reicharddt				
Title: Craig W. Stephenson General Manager Mid-Continent	Date: 8/31/07 Signature: Signature:				
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc. 14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Phone: 405/749-3496				
Past Operator's License No. 32971 ✓	Contact Person: L. R. "Bob" Reichardt				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section				
** Side Two Must Be Completed.	Injection Zone(s):				
Field Name: Bradshaw	Production Zone(s): Chase				
Number of Injection Wells	County: Hamilton				
Enhanced Recovery Project Permit No.: Entire Project: Yes No	All 29-22S-41W				
feet from E / W Line	Legal Description of Lease:				
Spot Location: feet from N/ S Line	Sec. 29 Twp. 22S R. 41 EVW				
Saltwater Disposal Well - Permit No.:	Lease Name: HCU 2921				
Gas Gathering System:	KS Dept of Revenue Lease No.: 205680 / 222468				
✓ Gas Lease: No. of Gas Wells 2	Effective Date of Transfer: 7/1/07 8-3/-07				
Oil Lease: No. of Oil Wells					
Check Applicable Boxes:					



Side Two

Must Be Filed For All Wells

KDOR Lease	205680 / 222468					
110110004		* Location: All 29-22S-41W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2921	15-075-1007400(1963)	1980' FSL) FNL	1980' FEI FWL	Gas	Prod	
2921-B	15-075-2067500°	660 FSL FNL	3630 FEL 1650' FELFWL	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
PERSONAL PROPERTY OF THE PERSON OF THE PERSO		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.