KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 7/1/07 8 - 3)-07			
✓ Gas Lease: No. of Gas Wells 2	Ellective Date of Transfer: 44707 8 3007			
Gas Gathering System:	KS Dept of Revenue Lease No.: 209260 / 222149			
Saltwater Disposal Well - Permit No.:	Lease Name: HCU 2930			
Spot Location: feet from N/ S Line .	Sec. 29 Twp. 23S R 40 EVW			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	All 29-23S-41W			
Entire Project: Yes No	County: Hamilton			
Number of Injection Wells**				
Field Name: Bradshaw	Production Zone(s): Chase			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.				
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section			
	Haul-Off Workover Drilling			
Past Operator's License No. 32971 ✓	Contact Person: L. R. "Bob" Reichardt			
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Phone: 405/749-3496			
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Date: 8/31/07			
Title: Craig W. Stephenson General Manager Mid-Continent	Date: 0/31/01			
Title. 1-12 W. Stephenson General Manager Mid-Continent	Signature: Jay			
20000				
New Operator's License No. 33999 ✓	Contact Person: L. R. "Bob" Reicharddt			
New Operator's Name & Address: Linn Operating, Inc.	Phone: 405/749-3496			
600 Travis, Suite 5100	Oil / Gas Purchaser: Oneok			
Houston, TX 77002	Phone: 405/749-3496 Oil / Gas Purchaser: Oneok Date: 8/31/07			
Title: Arden L. Walker, Jr. Sr. VP Operations	Date: Joseph Skp			
Title. On the Operations	Signature: (M. Ve W.)			
Ashmandada	Signature: Construction Signat			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has' been \$0			
The records of the Kansas Corpora	ation Commission. This acknowledgment of transfer portains to Kanan			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the				
new operator and may continue to inject fluids as authorized by	is acknowleged as the			
Permit No.: Recommended action:	new operator of the above named lease containing the surface pit			
. Neconnended action:	permitted by No.:			
Date:				
Authorized Signature	Date:			
DISTRICT EPR /0-2-07 PI	RODUCTION OCT 0 4 2007 UIC 10:2:07			
Mail to: Past Operator New Operator	RODUCTION OCT 0 4 2007 UIC 10-2-07			



Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 209260 / 222149					
· Lease Name: HCU 2930		* Location: All 29-23S-40W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Lir 7) (i.e. FSL = Feet from South		Type of Well (Oil/Gas/INJ/WSW)		
2930-B	15-075-2023300-00/	1980' (FSL) FNL	1980' Circle	Gas	Prod	
2930-C	15-075-2065000 <i>∞</i>		1250' FEL FWL	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	7	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL _	FEL/FWL			
		FSL/FNL _	FEL/FWL .			
		FSL/FNL _	FEL/FWL			
		FSL/FNL _	FEL/FWL _			
		FSL/FNL _	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.