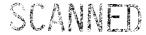
STOT HIS SALE FOR

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells	Effective Date of Transfer 7/1/07			
✓ Gas Lease: No. of Gas Wells 2	Effective Date of Transfer: 7/11/07 8-31-07			
Gas Gathering System:	KS Dept of Revenue Lease No.: 223505 / Unavailable 205662			
Saltwater Disposal Well - Permit No.:	Lease Name: HCU 3111 MB			
Spot Location: feet from N / S Line	Sec. 31 Twp. 21S R. 41 DEVW			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	All of 31-21S-41W			
Entire Project: Yes No	County: Hamilton			
Number of Injection Wells	Production Zone(s): Chase			
Field Name: Bradshaw				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:				
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section			
	Haul-Off Workover Drilling			
Past Operator's License No. 32971 /	Contact Person: L. R. "Bob" Reichardt			
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Phone: 405/749-3496			
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134				
	Date: 8/31/07			
Title: Craig W. Stephenson General Manager Mid-Continent	Signature: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	Kawas Co. Res			
New Operator's License No. 33999				
New Operator's Name & Address: Linn Operating, Inc.	Contact Person: L. R. "Bób" Reicharddt Phone: 405/749-3496 Oil / Gas Purchaser: Oneok			
600 Travis, Suite 5100	ONSE DOM			
Houston, TX 77002	"" " " " " " " " " " " " " " " " " " "			
	Date: 8/31/07			
ritle: Arden L. Walker, Jr. Sr. VP Operations	Signature: Wile Wille J			
Acknowledgment of Transfer: The above request for transfer of injection				
oted, approved and duly recorded in the records of the Kanna Co.	authorization, surface pit permit #has been			
Corporation Commission records only and does not accurate any	ration Commission. This acknowledgment of transfer pertains to Kansas			
corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
ew operator and may continue to inject fluids as authorized by				
ermit No.: Recommended action:	the above flamed lease containing the surface pit			
oommended action.	permitted by No.:			
Pate:				
Authorized Signature	Date:			
DISTRICT (1)-2 (Authorized Signature PRODUCTION OCT 0 4 2007 LIIC 10:2-07			
Mail to: Past Operator	PRODUCTION OCT 0 4 2007 UIC 10-2-07			



Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 223505 / Unavailable	9				
UCU 2111		* Location: All 31-21S-41W				
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3111 (Hatfield 1)	15-075-1001900 (1962)	1980' Circle	1980 FEL FWL	Gas	Prod	
3111-B	15-075-20754000	1250' FSL FNL	1250'' FEL (WL)	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	4		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.