KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:					
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 7/4/07 8-3/-07				
Gas Lease: No. of Gas Wells 2					
Gas Gathering System:	KS Dept of Revenue Lease No.: 205675 / 216923 MB				
Saltwater Disposal Well - Permit No.:	Lease Name: HCU 3220				
Spot Location:feet from N / S Line	Sec. 32 Twp. 22S R. 40 EVW				
feet from E / W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:	All 32-22S-40W				
Entire Project: Yes No	County: Hamilton				
Number of Injection Wells**					
Field Name: Bradshaw	Production Zone(s): chase				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section				
	feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Past Operator's License No. 32971	Contact Person: L. R. "Bob" Reichardt				
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Phone: 405/749-3496				
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134					
Title Craig W Stophonoon Consults	Date: 8/31/07				
Title: Craig W. Stephenson General Manager Mid-Continent	Signature:				
New Operator's License No. 33999 ✓	Contact Person: L. R. "Bob" Reicharddt				
New Operator's Name & Address: Linn Operating, Inc.	Phone: 405/749-3496				
600 Travis, Suite 5100	KANSAS RECO				
Houston, TX 77002	Phone: 405/749-3496 Oil / Gas Purchaser: Oneok Date: 8/31/07 SED				
	Date: 8/31/07				
Title: Arden L. Walker, Jr. Sr. VP Operations	Signature: Le Construction of the Construction				
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface bit posseit #				
noted, approved and duly recorded in the records of the Kansas Corno	ration Commission. This acknowledgment of transfer pertains to Kansas				
Corporation Commission records only and does not convey any ownership	pinterest in the above injection well(a) as sit as a sit				
	remarks the above injection well(s) or pit permit.				
is acknowleged as the					
new operator and may continue to inject fluids as authorized by	is acknowleged as the				
mit No.:					
. Neconimended action:	permitted by No.:				
Date:					
Authorized Signature	Date:				
DISTRICT EPR 10-2-07	OCT A A see				
Mail to: Past Operator New Operator	District UIC 10-2-0/				



Side Two

Must Be Filed For All Wells

KDOR Lease	_{e No.:} 205675 / 216923					
* Lease Name: HCU 3220		+ Location: All 32-22S-40W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3220	15-075-1007800/	1250'. Circle	1250' Circle	Gas	Prod	
3220-B	15-075-2044300	1320' (FSL) FNL		Gas	Prod	
		FSL/FNL	FEL/FWL	·		
		FSL/FNL	FEL/FWL			
	W-10-2-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-					
		4				
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
·		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
152		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.