Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells	Effective Date of True (7/1/07 9-31-07		
✓ Gas Lease: No. of Gas Wells 2	Effective Date of Transfer: 4/1/107 8-31-07		
Gas Gathering System:	KS Dept of Revenue Lease No.: 205651 / 223152		
Saltwater Disposal Well - Permit No.:	Lease Name: HCU 3221		
Spot Location: feet from N / S Line	Sec. 32 Twp. 22S R. 41 EVW		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	All of 32-22S-41W		
Entire Project: Yes No	County: Hamilton		
Number of Injection Wells			
Field Name: Bradshaw	Production Zone(s): Chase		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32971 ✓	Contact Person: L. R. "Bob" Reichardt		
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Phone: 405/749-3496		
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134			
Title: Craig W. Stephenson General Manager Mid-Continent	Date: 8/31/07		
Mid-Continent	Signature: (in 6.)		
New Operator's License No. 33999	Contact Person: L. R. "Bob" Reicharddt		
New Operator's Name & Address: Linn Operating, Inc.	Phone: 405/749-3496		
600 Travis, Suite 5100	Kas.		
Houston, TX 77002	Oil / Gas Purchaser: Oneok		
	Oil / Gas Purchaser: Oneok Date: 8/31/07 Signature: Olicit Construction Construct		
Polatono	Signature: (Ale William)		
	authorization, surface pit permit #		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #		
	ation Commission. This acknowledgment of		
Corporation Commission records only and does not convey any ownership i	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by			
Permit No.: Recommended action:	new operator of the above named lease containing the surface pit		
	permitted by No.:		
Date:	Date:		
Authorized Signature	Date:		
DISTRICT EPR 16-2-07 PR	10 4-00		
Mail to: Past Operator New Operator	District		



Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: 205651 / 223152						
* Lease Name: HCU 3221			• Location: All 32-22S-41W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
3221	15-075-1003500 (1963)	1980' Circle	1980'. Circle	Gas	Prod		
3221-B	15-075-2072300	1250'-FSL/FNL	1250" FEDFWL	Gas	Prod		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	•			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.