KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 7/11/07 8-3/-07			
✓ Gas Lease: No. of Gas Wells 2				
Gas Gathering System:	KS Dept of Revenue Lease No.: 205663 / 223504 VMB			
Saltwater Disposal Well - Permit No.:	Lease Name: HCU 3311			
Spot Location:feet from N / S Line	Sec. 33 Twp. 21S R. 41 EV W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	All 33-21S- 41 W			
Entire Project: Yes No	County: 41W Hamilton			
Number of Injection Wells**				
Field Name: Bradshaw	Production Zone(s): Chase			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:				
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section			
	Haul-Off Workover Drilling			
Past Operator's License No. 32971 /	Contact Person: L. R. "Bob" Reichardt			
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Phone: 405/749-3496			
14000 Quail Springs Pkwy, Ste 600 Okła. City, OK 73134	Date: _8/31/07			
Title: Craig W. Stephenson General Manager Mid-Continent	Date: Oromor			
The stag was expression ocherar manager mid-continent	Signature: 13 h fly			
New Operator's License No. 33999	Contact Person: L. R. "Bob" Reicharddt			
New Operator's Name & Address: Linn Operating, Inc.	Phone: 405/749-3496			
600 Travis, Suite 5100				
Houston, TX 77002	Oil / Gas Purchaser: Oneok			
	Date: 8/31/07			
Title: Arden L. Walker, Jr. Sr. VP Operations	Oil / Gas Purchaser: Oneok Date: 8/31/07 Signature: Signature:			
Acknowledgment of Transfer. The shore many to	Signature: On authorization, surface pit permit # Oration Commission. This acknowledgment of transfer pertains to Kangara, p interest in the above injection well(s) or pit permit			
noted approved and duly recorded in the approved and duly recorded in the approved.	authorization, surface pit permit #			
Corporation Commission records only and days and	ration Commission. This acknowledgment of transfer pertains to Kangara			
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
and the state of t	permitted by No.:			
Date:	Pote			
Authorized Signature	Date:			
DISTRICT EPR 9-13-07	PRODUCTION SEP 1 7 2007 UIC 9-15-07			
Mail to: Past Operator New Operator	District			



Side Two

Must Be Filed For All Wells

KDOR Lease	_{No.:} 205663 / 223504					
* Lease Name: HCU 3311		+ Location: All 33-21S-41W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3311 (Korber 1)	15-075-1002300 (1962)	1980' Circle	1980' FELFWL	Gas	Prod	
3311-B	15-075-2075700-4	1250' FSL (NL	1250' FEL FWL	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
<u> </u>		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.