Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells	7/1/07 0/-/			
✓ Gas Lease: No. of Gas Wells 1	Effective Date of Transfer: 7/1/07 8/31/07			
Gas Gathering System:	KS Dept of Revenue Lease No.: 205641			
Saltwater Disposal Well - Permit No.:	Lease Name: HCU 3331			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	All of section 33-23S-41W			
Entire Project: Yes No	County: Hamilton			
Number of Injection Wells	Production Zone(s): Chase			
Field Name: Bradshaw				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	o zincor section			
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section			
Columny	Haul-Off Workover Drilling			
Past Operator's License No. 32971 ✓	Contact Person: L. R. "Bob" Reichardt			
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Phone: 405/749-3496			
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Date: 8/31/07 /			
Title: Craig W. Stephenson General Manager Mid-Continent	Date: G/31/07			
Serioral Manager Mid-Continent	Signature: July			
New Operator's License No. 33999 ✓	Contact Person: L. R. "Bob" Reicharddt Phone: 405/749-3496 Oil / Gas Purchaser: Oneok			
New Operator's Name & Address: Linn Operating, Inc.	Phone: 405/749-3496			
600 Travis, Suite 5100	C. C.			
Houston, TX 77002	Oil / Gas Purchaser: Oneok			
	Date: Oromor A			
itle: Arden L. Walker, Jr. Sr. VP Operations	Signature: Cle WH. Wiching Non Island			
Acknowledgment of Transfer. The above request to transfer.	TE VSION			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the total	authorization, surface pit permit # has been			
Corporation Commission records only and data and	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	ic college.			
ew operator and may continue to inject fluids as authorized by	is acknowleged as the			
ermit No.: Recommended action:	new operator of the above named lease containing the surface pit			
	permitted by No.:			
ate:				
Authorized Signature	Date:			
DISTRICTEPR9-/3-01	Authorized Signature PRODUCTION SEP 1 7 2007 UIC 9-15-07			
Mail to: Past Operator New Operator	PRODUCTION SEP 17 2007 UIC 9-15-07			



Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 205641					
11011.0004		* Location: Sec 33-23S-41W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3331 (Tracy 1)	15-075-0002600 (1960)	1320' Circle FSL)FNL	1320' Circle	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.