June 1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells	Effective Day (7 , 74407 C)			
✓ Gas Lease: No. of Gas Wells 2	Effective Date of Transfer: 7/1/07 8/3//07			
Gas Gathering System:	KS Dept of Revenue Lease No.: 205691 / 223153			
Saltwater Disposal Well - Permit No.:	Lease Name: HCU 3431			
Spot Location:feet fromN /S Line	Sec. 34 Twp. 23S R. 41 EV W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	All 34-23S-41W			
Entire Project: Yes No	County: Hamilton			
Number of Injection Wells				
Field Name: Bradshaw	Production Zone(s): Chase			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:				
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section			
	Haul-Off Workover Drilling			
Past Operator's License No. 32971	Contact Person: L. R. "Bob" Reichardt			
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Phone: 405/749-3496			
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Date: 8/31/07			
Title: Craig W. Stephenson General Manager Mid-Continent				
, sensea manager mu-continent	Signature: / sig has frequently			
New Operator's License No. 33999 ✓				
	Contact Person: L. R. "Bob" Reicharddt			
New Operator's Name & Address: Linn Operating, Inc.	Phone: 405/749-3496 Oil / Gas Purchaser: Oneok Date: 8/31/07			
600 Travis, Suite 5100	Oil / Gas Purchaser: Oneok			
Houston, TX 77002	Date: 8/31/07			
Title: Arden L. Walker, Jr. Sr. VP Operations	Signature: A le C.Ille			
	Signature. 64 24 Company of the state of the			
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface pit permit #			
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit porpit			
	The second section were a permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by				
Permit No.: Recommended action:	new operator of the above named lease containing the surface pit			
. Recommended action.	permitted by No.:			
Date:	Data			
Authorized Signature	Date:			
DISTRICT EPR 9-13-07	PRODUCTION SEP 1 7 2007 UIC 9-15-07			
Mail to: Past Operator New Operator	District			
Mail to: VCC Communication				



Side Two

Must Be Filed For All Wells

KDOR Lease	_{2 No.:} 205691 / 223153					
• Lease Name: HCU 3431		* Location: All 34-23S-41W				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3431	15-075-1008200 (1963)	1980' Circle	1973' Circle	Gas	Prod	
3431-B	15-075-2072500-0	01250' (FSL)FNL	1250' FEL FWL	Gas	Prod	
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.