KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

New Operator New Operator	District				
DISTRICT EPR /0-23-07 Mail to: Past Operator New Operator	PRODUCTION OCT 2 3 2007 UIC 10:23.07				
Authorized Signature	Date:				
Date:	Duta				
action.	permitted by No.:				
Permit No.: Recommended action:	is a special of the above named lease containing the surface pit				
new operator and may continue to inject fluids as authorized by	is acknowleged as the				
is acknowleged as the					
Corporation Commission records only and does not convey any owner	rship interest in the above injection well(e) or sit are all				
noted, approved and duly recorded in the records of the Kansas Co	Ornoration Commission This				
Acknowledgment of Transfer: The above request for transfer of inject	ction authorization, gurdage mit and the				
	SAITA KS ON SION				
Title: Arden L. Walker, Jr. Sr. VP Operations	Signature: Ask Williams Williams				
Houston, TX 77002	Date: 8/31/07 CONO CONO				
	Oil / Gas Purchaser: Oneok				
New Operator's Name & Address: Linn Operating, Inc. 600 Travis, Suite 5100	Contact Person: L. R. "Bob"/Reicharddt Phone: 405/749-3496 Oil / Gas Purchaser: Oneok Date: 8/31/07 Conserved Conser				
	Contact Person: L. R. "Bob"/Reicharddt				
New Operator's License No. 33999 ✓					
Shiotal Manager Mid-Continen	Signature:				
Title: Craig W. Stephenson General Manager Mid-Continen	Date: 8/31/07				
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Phone: 100/143-5430				
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.					
Past Operator's License No. 32971 /	Contact Person: L. R. "Bob" Reichardt				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Type of Dit.	feet from E / W Line of Section				
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section				
Surface Dit Desertion	5141				
** Side Two Must Be Completed.	Injection Zone(s):				
Field Name: Bradshaw	Production Zone(s): Chase				
Number of Injection Wells					
Entire Project: Yes No	County: Hamilton				
Enhanced Recovery Project Permit No.:	Legal Description of Lease:All 9-21S-41W				
feet from E / W Line					
Spot Location: feet from N / S Line	C. 9 - 240				
Saltwater Disposal Well - Permit No.:	Lease Name: HCU 911				
Gas Gathering System:	KS Dept of Revenue Lease No.: 205667 / 217027				
✓ Gas Lease: No. of Gas Wells 2	Effective Date of Transfer: 7/1/07 8-3/-67				
Oil Lease: No. of Oil Wells	1				
Check Applicable Boxes:					



Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 205667 / 217027		And And Marketine			
Lease Name: HCU 911		* Location: All 9-21S-41W				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
0911	15-075-1005400 (1963)	1980 FSU FNL	1980' FEL WL	Gas	Prod	
0911-B	15-075-2047500a	1	1320' FEI FWL	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	No.	FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.