Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

vidil (U. Pasi Unerator	ODUCTION UC 2 3 2007 UIC 10-23-07		
DISTRICT EPR	ODUCTION OCT 2 3 2007 UIC (0.23.07		
Authorized Signature	Date:		
ermit No.:	permitted by No.:		
ew operator and may continue to inject fluids on authorized	new operator of the above named lease containing the surface pit		
is acknowleged as the			
orporation Commission records only and does not convey any ownership in	nterest in the above injection well(s) or pit permit.		
The fection of the Kansas Corporat	tion Commission. This acknowledges at the		
cknowledgment of Transfer: The above request for transfer of injection acoted, approved and duly recorded in the record.	uthorization, surface pit permit #		
	Signature: Whe willing		
itle: Arden L. Walker, Jr. Sr. VP Operations	Signature O 1 1 1 1 1		
Houston, TX 77002	Phone: 405/749-3496 Oil / Gas Purchaser: Oneok Date: 8/31/07 Signature Phone: 405/749-3496 Conservation of the control of		
600 Travis, Suite 5100	Oil / Gas Purchaser: Oneok		
lew Operator's Name & Address: Linn Operating, Inc	Phone: 405/749-3496		
New Operator's License No. 33999 ✓	Contact Person: L. R. "Bob" Reicharddt		
	Contact Person: L. R. "Bob" Reicharddt Phone: 405/749-3496 Oil / Gas Purchaser: Oneok		
ritle: Craig W. Stephenson General Manager Mid-Continent			
14000 Quail Springs Pkwy, Ste 600 Okla. City, OK 73134	Date: 8/31/07 /		
Past Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc.	Phone: 405/749-3496		
Past Operator's License No. 32971 /	Contact Person: L. R. "Bob" Reichardt		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
,	feet from E / W Line of Section		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
는 마음에 대한 기업을 하는 현실 수 있는 경기에 되었다. 기업을 받는 기업을			
** Side Two Must Be Completed.	Injection Zone(s):		
Field Name: Bradshaw	Production Zone(s): Chase		
Number of Injection Wells	County: Hamilton		
Entire Project: Yes No	All of section 9-24S-41W		
feet from E / W Line Enhanced Recovery Project Permit No.:	Legal Description of Lease:		
Spot Location:feet from N / S Line	Sec. 9 Twp. 24S R. 41 E		
Saltwater Disposal Well - Permit No.:	KS Dept of Revenue Lease No.: 216283 / 215611 Lease Name: HCU 941		
Gas Gathering System:			
✓ Gas Lease: No. of Gas Wells 2			
Oil Lease: No. of Oil Wells			



Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 216283 / 215611					
* Lease Name: HCU 941		* Location: 9-24S-41W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
0941 (Tate D)	00 15-075-0003500′(1960)	1980' Circle	1980' Circle	Gas	Prod	
0941 C	15-075-2041300	1320' (FSL) FNL	1320' (FEL) FWL	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
_		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.