All blanks must be Filled

Form T-1 April 2004

Form must be Typed

Form must be Signed

Kansas Corporation Commission Oil & Gas Conservation Division

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:					
Oil Lease: No. of Oil Wells*	Effective Date of Transfer: 741/07 8-31-67				
Gas Lease: No. of Gas Wells 1					
Gas Gathering System:	KS Dept of Revenue Lease No.: 204514				
Saltwater Disposal Well - Permit No.:	Lease Name: Schrock				
Spot Location:feet from N / S Line	CNESESec. 15Twp. 31S _ R. 18E \infty v				
feet from E / W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:	All of section 15-31S-18W				
Entire Project: Yes No	County: Comanche				
Number of Injection Wells**					
Field Name: Wilmore	Production Zone(s): Mississippi				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:	feet from N / S Line of Section				
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Past Operator's License No. 32971					
	Contact Person: L. R. "Bob" Reichardt				
ast Operator's Name & Address: Dominion Oklahoma Texas E&P, Inc. Phone: 405/749-3496					
14000 Quail Springs Parkway, Suite 600 Okla. City, OK 73134	Date: 8/31/07				
itle: Craig W. Stephenson General Manager Mid-Continent	Signature: / 1961.				
ew Operator's License No. 33999 ✓	Contact Person: L. R. "Bøb" Reichardt				
ew Operator's Name & Address: Linn Operating, Inc.	Phone: 405/749-3496 Oil / Gas Purchaser: Oneok Date: 8/31/07				
500 Travis, Suite 5100	Priorie_1007743-3430				
łouston, TX 77002	Oil / Gas Purchaser: Oneok				
	Date: 8/31/07				
tle: Arden L. Walker, Jr. Sr. VP Operations	Signature: Und William No.				
	Date: 8/31/07 Signature: Law William Constitution Signature: has been authorization, surface pit permit # has been continued to the constitution of transfer pertains to Kansas of interest in the above injection well(s) or pit permit.				
cknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #				
ited, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas				
orporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.				
is acknowleged as the					
ew operator and may continue to inject fluids as authorized by	is acknowleged as the				
ermit No.:	new operator of the above named lease containing the surface pit				
Recommended action:	permitted by No.:				
te:					
tte:	Date:				
Authorized Signature O-/2-/9	Date: Authorized Signature PRODUCTION SEP 1 7 2007 UIC 9-15-07				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 204514		******			
* Lease Name: Schrock		• Location: Sec 15-31S-18W				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-15	15-033-2006900-	1980' FSLINL	660' FELIWL	Gas	TA'D	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
VI.						
			FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.