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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed Alf blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR OCT 0 1 2001 TRANSFER OF INJECTION OR SURFACE POND PERMIT SCOMICHITA DOR 11708

Check Applicable Boxes:	Effective Date of Transfer: September 1, 2001  Lease Name: Stowers		
Gas Lease: No of Wells ***			
"Side Two Must Be Completed. KCC WICHITA			
X Saltwater Disposal Well - Docket No. 25,899	Legal Description of Lease: NE4		
Spot Location: 3960 feet from N (\$) line  660 feet from DW Line			
Enhanced Recovery Project Docket No.			
Entire Project: Yes No	County: Butler		
Number of Injection Wells**	Production Zone(s): #1-Arbuckle, #6-Arbuckle		
Field Name:El Dorado	Injection Zone(s): Arbuckle		
	feet from N / S Line of Section		
Surface Pond Permit #(API # If Drill Pit)	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 6228	Contact Person: Robert E. Taylor		
Past Operator's Name & Address: SACO DIL COMPANY	Phone: 316-321-3515		
115 W. 5th St., P.O. Box 231, El Dorado, Ks.	Date: 9-24-0/		
67042	Signature: Deliver toylor		
Tille: Superintendent			
New Operator's License No. 32667	Contact Person: Ron Mercer		
New Operator's Name & Address: ASPEN ENERGY GROUP, INC.	Phone: 877-504-8500		
100 N. Broadway, Suite 3300	Oll / Gas Purchaser: <u>Cooperative Refining</u>		
Oklahoma City, Ok. 73102	Date: 9-27-0/		
Tille: President	Signature: Row Miles		
Acknowledgment of Transfer: The above request for transfer of injection a	suthorization, surface pond permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	Interest in the above injection well(s) or pond permit.		
ASPEN ENERGY GROUP, INC. is acknowledged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Dockel # D> 25, 899 . Recommended action:	permitted by #		
	·		
Date: 1-28-02 Mike Empellicht	Date:		



#### Must Be Filed For All Wells

Mell No.   API No.   Foolage from Section Line   Type of Mell   (Ol/Gest/NJ/WSW)   (PROD/TA D/Abendor NS-04/5-2/0/G-0)   (I.e. FSL = Feet from South Line)   Type of Mell   (Ol/Gest/NJ/WSW)   (PROD/TA D/Abendor NS-04/5-2/0/G-0)   (I.e. FSL = Feet from South Line)   Type of Mell   (Ol/Gest/NJ/WSW)   (PROD/TA D/Abendor NS-04/5-2/0/G-0)   (I.e. FSL = Feet from South Line)   Type of Mell   (Ol/Gest/NJ/WSW)   (PROD/TA D/Abendor NS-04/5-2/0/G-0)   (I.e. FSL = Feet from South Line)   Type of Mell   (Ol/Gest/NJ/WSW)   (PROD/TA D/Abendor NS-04/5-2/0/G-0)   (I.e. FSL = Feet from South Line)   Type of Mell   (Ol/Gest/NJ/WSW)   (PROD/TA D/Abendor NS-04/5-2/0/G-0)   (I.e. FSL = Feet from South Line)   Type of Mell   (Ol/Gest/NJ/WSW)   (PROD/TA D/Abendor NS-04/5-2/0/G-0)   (I.e. FSL = Feet from South Line)   Type of Mell   (Ol/Gest/NJ/WSW)   (PROD/TA D/Abendor NS-04/5-2/0/G-0)   (I.e. FSL = Feet from South Line)   Type of Mell   (Ol/Gest/NJ/WSW)   (PROD/TA D/Abendor NS-04/5-2/0/G-0)   (I.e. FSL = Feet from South Line)   Type of Mell   (Ol/Gest/NJ/WSW)   (PROD/TA D/Abendor NS-04/5-2/0/G-0)   (I.e. FSL = Feet from South Line)   Type of Mell   (Ol/Gest/NJ/WSW)   (PROD/TA D/Abendor NS-04/5-2/0/G-0)   (I.e. FSL = Feet from South Line)   (I.e. FSL = Fee	* Lease Name:	Stowers	*Location: Butler County			
1 1978 330 FSUEND 1320 EDFWL 0il producer 2 1978 3960 FSDFNL 660 FEDFWL SWd 6 1981 330 FSUEND 660 FEDFWL 0il producer  // IS-CN5-21802 FSUFNL FEUFWL	Well No.		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
2 1978 3960 FDFNL 660 FEVFWL SWd  6 1981 330 FSUPPD 660 FEVFWL bill producer  /S-O/S-2/802 FSUFNL FEUFWL	1			L <u>oil</u>	producer	
6 1981 330 FSUPRO 660 FEVFWL 611 producer	2	1978	_			
FSL/FNL   FEL/FWL	6	1981 15-015-21802	330 FSLIPPO 660 FELYFW	L <u>oil</u>	producer	
FSL/FNL   FEL/FWL						
FSL/FNL   FEL/FWL						
FSL/FNL   FEL/FWL						
FSL/FNL   FEL/FWL   FEL/FWL   FSL/FNL   FSL/FNL   FSL/FNL   FSL/FNL   FSL/FNL   FSL/FNL   FSL/FNL   FSL/FWL   FSL/FNL   FSL/						
FSI/FNL   FEL/FWL			FSL/FNLFEL/FWI	<u> </u>		
FSL/FNL   FEL/FWL   FEL/FWL   FSL/FNL   FEL/FWL   FSL/FWL   FSL/FNL   FEL/FWL   FSL/FWL   FSL/			FSL/FNLFEL/FWI			
FSL/FNL   FEL/FWL   FEL/FWL   FSL/FNL   FSL/FNL   FEL/FWL   FSL/FNL   FEL/FWL   FSL/FNL   FEL/FWL   FSL/FNL   FEL/FWL   FSL/FNL   FEL/FWL   FSL/FNL   FEL/FWL   FSL/FNL   FSL/FNL   FEL/FWL   FSL/FNL   FSL/FNL   FEL/FWL   FSL/FNL   FSL/FNL   FEL/FWL   FSL/FNL   FSL/FNL   FSL/FWL   FSL/			FSL/FNL FEL/FWI			
FSL/FNL   FEL/FWL	<del></del> ,		FSL/FNLFEL/FWL			
			FSUFNL FEUFWL	-		
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			FSUFNLFEUFWL			
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FSL/FNL FEL/FWL						
FSL/FNL FEL/FWL						

### A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.