090104\_ Bruington.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form I-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	l ·			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: September 1, 2004			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 223566  Lease Name: Bruington			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Montgomery			
Number of Injection Wells**	Production Zone(s): Cherokee Coals			
Field Name: Coffeyville-Cherryvale	Injection Zone(s):			
** Side Two Must Be Completed.	Production Zone(s): Cherokee Coals  Injection Zone(s): Cherokee Coals			
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling			
Past Operator's License No. 5150	Contact Person: Dennis Kershner			
Colt Energy Inc	Phone: _620-365-3111			
Past Operator's Name & Address: Colt Energy, Inc.				
P.O. Box 388, Iola, Kansas 66749	Date: November 15, 2004			
Title: Office Manager	Signature Am Flish			
22265	Contact Person: Alan C. Anderson			
New Operator's License No. 33365				
New Operator's Name & Address: Layne Energy Operating, LLC	Phone: 913-362-0510			
1900 Shawnee Mission Parkway	Oil / Gas Purchaser: Cherryvale Pipeline, LLC.			
Mission Woods, Kansas 66205	Date: November 15, 2004			
Title: Senior Attorney	Signature:			
	authorization, surface pit permit # has been pration Commission. This acknowledgment of transfer pertains to Kansas p interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
	Party.			
Date:	Date: Authorized Signature			
DISTRICT EPR12/17/04	PRODUCTION DEC, 2 0 2004 UIC (2/20/04			
Mail to: Past Operator New Operator	District			

## Side Two

## Must Be Filed For All Wells

KDOR Lease	<sub>2 No.:</sub> 223566				
		* Location: 15-32-16E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-125-30026 - 0000 1	4750 Circle	2310 Circle	Gas	Active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		DEC 13 2004 CC WICHITA
		FSL/FNL	FEL/FWL	K	CC WICH
		FSL/FNL	FEL/FWL		ATIMO
-					
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL			
			FEL/FWL		
					<u> </u>
			FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.