090104_ Catron. pdf

April 2004

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed REQUEST FOR CHANGE OF OPERATOR All blanks must be Filled

TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: September 1, 2004		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225110		
Gas Gathering System:	Lease Name: Catron		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	Legal Description of Lease: County: Montgomery Production Zone(s): Cherokee Coals Injection Zone(s):		
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Production Zone(s): Cherokee Coals		
Field Name: Coffeyville-Cherryvale	Injection Zone(s):		
** Side Two Must Be Completed.	injection zone(o).		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N/S Line of Sectionfeet from E/W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 5150	Contact Person: Dennis Kershner		
Past Operator's Name & Address: Colt Energy, Inc.	Phone:620-365-3111		
P.O. Box 388, Iola, Kansas 66749	Date: November 15, 2004		
Title: Office Manager	Signature. Leus Keuskin		
22265	Contact Person: Alan C. Anderson		
New Operator's License No. 33365			
New Operator's Name & Address: <u>Layne Energy Operating, LLC</u>	Phone: 913-362-0510		
1900 Shawnee Mission Parkway	Oil / Gas Purchaser: Cherryvale Pipeline, LLC.		
Mission Woods, Kansas 66205	Date: November 15, 2004		
Title: Senior Attorney	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date: Authorized Signature	Date: Authorized Signature		
12/17/14	PRODUCTION DEC 2 0 2004 UIC 12/20/04		
Mail to: Past Operator New Operator	District ————		
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Side Two

Must Be Filed For All Wells

	No.: 225110			E 21 16E	
* Lease Name: Catron		* Location: 15-31-16E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line Type of Well (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)	
1	15-125-30035-000	400 Circle	4220 Circle	Gas	Active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		NECEN
		FSL/FNL	FEL/FWL		DEC 13 2004 KCC MICHITA
		FSL/FNL	FEL/FWL	<u> </u>	NCC WICKIS
		FSL/FNL	FEL/FWL	<u> </u>	- IIIA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.