090104\_ Hin thorn. pdf

## Kansas Corporation Commission Oil & Gas Conservation Division

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: September 1, 2004			
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 223226			
Gas Gathering System:	Lease Name: Hinthorn			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	SW/4 N of RR & E/2 SW/4 in Sec. 14 (+)			
Entire Project: Yes No	County: Montgomery RECEN			
Number of Injection Wells**	Production Zone(s): Cherokee Coals			
Field Name: Brewster	Ko 1321			
** Side Two Must Be Completed.	Production Zone(s): Cherokee Coals  Injection Zone(s): KCC WICH			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 5150	Contact Person: Dennis Kershner			
Past Operator's Name & Address: Colt Energy, Inc.	Phone: 620-365-3111			
P.O. Box 388, Iola, Kansas 66749	Date: November 15, 2004			
	$(\lambda, \nu, \nu)$			
Title: Office Manager	Signature Xlush			
New Operator's License No. 33365	Contact Person: Alan C. Anderson			
New Operator's Name & Address: Layne Energy Operating, LLC	Phone: 913-362-0510			
1900 Shawnee Mission Parkway				
	Oil / Gas Purchaser: Cherryvale Pipeline, LLC.			
Mission Woods, Kansas 66205	Date: November 15, 2004			
Title: Senior Attorney	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	a authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	-			
	new operator of the above named lease containing the surface pit			
Permit No.:	permitted by No.:			
Date:	Date:			
DISTRICT EPR 1/1: 05	PRODUCTION JAN 1 2.2005 UIC 1-11-05			
Mail to: Past Operator New Operator	District			

## Side Two

## Must Be Filed For All Wells

* Lease Name	No.: 223226 Hinthorn	+ Location: 14-32-16E				
					_	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-125-29964~0000	700 ES/FNL	3100 Circle	Gas	Active	
		FSL/FNL	FEL/FWL			
-		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		Annal St. Company of the Company of	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL		DECTA	
		FSL/FNL	FEL/FWL	K	DEC 13 2004 C WICHITA	
		FSL/FNL	FEL/FWL		FICHITA	
	4	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		All the second of	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		ESI/ENI	FFI/FWI			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.