090104-Keck-INJ.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: September 1, 2004			
Gas Lease: No. of Gas Wells 4	KS Dept of Revenue Lease No.: 220312 Lease Name: Keck —			
Gas Gathering System:				
✓ Saltwater Disposal Well - Permit No. D- 27693				
Spot Location: 2000 feet from N / ✓ S Line				
400 feet from ✓ E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	E/2 S. of RR			
Entire Project: Yes No	County: Montgomery Charakaa Coala			
Number of Injection Wells**	Production Zone(s): Cherokee Coals			
Field Name: Coffeyville-Cherryvale	Injection Zone(s): Arbuckle			
** Side Two Must Be Completed.	Production Zone(s): Cherokee Coals Injection Zone(s): Arbuckle County: Montgomery DEC 13 2004 KCC WICHITA			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 5150	Contact Person: Dennis Kershner			
Past Operator's Name & Address: Colt Energy, Inc.	Phone: 620-365-3111			
P.O. Box 388, Iola, Kansas 66749	•			
	Date: November 15, 2004			
Title: Office Manager	Signature Imm Alsolin			
New Operator's License No. 33365	Contact Person: Alan C. Anderson			
New Operator's Name & Address: Layne Energy Operating, LLC	Phone: 913-362-0510			
4000 OL 1411 1 D 1				
	Oil / Gas Purchaser: Cherryvale Pipeline, LLC.			
Mission Woods, Kansas 66205	Date: Nevember 15, 2004			
Title: Senior Attorney	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpo Corporation Commission records only and does not convey any ownership	ration Commission. This acknowledgment of transfer pertains to Kansas			
Layne Energy Op. LLC is acknowleded as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: D-27693 . Recommended action:				
re-new license soon!	permitted by No.:			
Date: 1-11-05 Burn Bland	Date			
Authorized Signature 1	Date:			
DISTRICT	PRODUCTION JAN 1 3 2005 UIC 1-/1-05			

Side Two

Must Be Filed For All Wells

KDOR Lease	_{e No.:} 220312				
*Lease Name: Keck		* Location: 1	* Location: 14-32-16E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-125-29727-0000	3580 Circle	560 Circle	Gas	Active
2	15-125-29951-000	3250 FS /FNL	2240 FE/FWL	Gas	Active
3WDW	15-125-29954	2000 FS/FNL	400 FE/FWL	W Disposal	Active
4	15-125-29957 2000	_	1320 FE/FWL	Gas	Active
5	15-125-29965 2000				Active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		- WICHITA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u></u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.