090104_ Leroy_Friess.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: September 1, 2004			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 223948			
Gas Gathering System:	Lease Name: Leroy Friess Sec. 7 Twp. 31 R. 17 ✓ E W			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	NE/4 and Lots 1,2,7,8,9,10,15 & 16			
Entire Project: Yes No	County: Montgomery RECEIVE			
Number of Injection Wells**	Production Zone(s): Cherokee Coals			
Field Name: Coffeyville-Cherryvale	()			
** Side Two Must Be Completed.	Injection Zone(s). KCC WICH			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 5150	Contact Person: Dennis Kershner			
Past Operator's Name & Address: Colt Energy, Inc.	Phone: _620-365-3111			
P.O. Box 388, Iola, Kansas 66749	Date: November 15, 2004			
	& dans · La la			
Title: Office Manager	Signature: All Marie Mar			
New Operator's License No. 33365	Contact Person: Alan C. Anderson			
New Operator's Name & Address: Layne Energy Operating, LLC	Phone: 913-362-0510			
1900 Shawnee Mission Parkway	Oil / Gas Purchaser: Cherryvale Pipeline, LLC.			
Mission Woods, Kansas 66205	Date: November 15, 2004			
Title: Senior Attorney	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
, //	PRODUCTION DEC 2 0 2004 UIC 12/20/04			
DISTRICT	PHODUCTION District			
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Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: 223948				
		* Location: <u>7-31-17E</u>			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
7-1	15-125-30033-0000	4930 Circle FS/FNL	565 Circle	Gas	Active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	and the second s	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL	Di	EC 13 2004
1.5		FSL/FNL	FEL/FWL	KC	EC 13 2004 C WICHITA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
			FEL/FWL		
					·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.