## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	RECEIVE
Oil Lease: No. of Oil Wells**	
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 4 200 KCC WICH
Gas Gathering System:	Stoll Stoll
Saltwater Disposal Well - Permit No.:	_
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: N/2 - SW
Enhanced Recovery Project Permit No.: £25980	
Entire Project: Yes No	County: Allen County
Number of Injection Wells 2 **	Cattle man Production Zone(s): Bartleville
Field Name:	<u> </u>
** Side Two Must Be Completed.	Injection Zone(s): Bortle Ville F
Surface Pit Permit No.: Closed/No Open Pit	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	
	Haul-Off Workover Drilling OR
Past Operator's License No. 31788 ✓	Contact Person: Paul D. Veenker
Past Operator's Name & Address: Veenker Resources, Inc.	Phone: (495) 751-1414
P.O. Box 14339 Oklahoma City, OK 73113	Date: 6-23-09 RECEIVED
Title: President	
Title: Fresident	Signature: <b>JUN 2 6 2006</b>
20040	Contact Person: Randy Trimble KCC WICHITA
New Operator's License No. 33648	RECEIVED
New Operator's Name & Address: Walken Energy, L.L.C.	Phone: (620) 364-5625 KANSAS CORPORATION COMMISSION
P.O. Box 431 Burlington, KS 66839	Oil / Gas Purchaser: Plains Marketing, L.P. APR 0 4 2007
	Date: 10~ 40° 410
Titie: Member	CONSERVATION DIVISION
Title: O CTWOO	Signature: A Walley Signature: Si
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.
Walken Energy, LLC is acknowleded as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No. E - 25980 Recommended action: U3C'S	·
on all Wells due 2002-06	permitted by No.:
Date: 5-2.07 Barbara Marky	Dato
Authorized Signature Authorized Signature	Date:
DISTRICTEPR 5-1-07	PRODUCTION MAY 0 2 2007 HIC 5-2-07
Mail to: Past Operator 5-2-07 New Operator 5-2	-07 District 3 5-2-07

## Must Be Filed For All Wells

KDOR Lease	No.:				
* Lease Name	Stoll		* Location:	5-27-19E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	<b>Well Status</b> (PROD/TA'D/Abandoned
<b>#1</b> 5-1	981 15-001-2244?	165 Circle	5115 Circle	Oil	ACHNE
#2 5-2	11/81 15-001-2244	7165 FSLYFNL	4625 FEWFWL	Oil Co	ACTIVE
#3 5-3	1990/15-001-90593	1940 (SUFNL	<del>-</del>	J i	ACTIVE AI
F-4-5 # <b>4</b>	1982/15-001-25100	495 (FS) FNL	E44E	0:0	APROP
F-5-5 # <b>5</b>	1982/15-001-25370v	165 FSL)FNL	4355 (FED/FWL	0:0	PROP
# 6	1982/15-001-25603v	1496 (FS)/FNL	2007	00	ACTIVE APROD
#7	1982/15-001-25671	825 (FSL)FNL	165 <sub>FEL/FWL</sub>		9-7-83 Plugged Sept. 1982
#8	1982/15-001-25827	1980 (SL)FNL	4225 (FEL)FWL	DiO	ACTIVE
#9	1982/15-001-2582	00-01	3785 (FEL)FWL	Inj	Active
# 10	15-001-25906.00		3785 (FEL)FWL	Inj	Active
# 11	15-001-259071	2500 FSL)FNL	3455 (FEL)FWL	0:0	PROD
# 12	15-001-25908	1980 FŠL)FNL	3290 FEDFWL	00	Active
#12	No well # 40	FSL/FNL	FEL/FWL	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
# 14	1983/15-001-26356 v	/	4980 (FÉL)FWL	$\overline{000}$	Leive
# 15	1990/15-001-28199	1660 (EST/ENI	4880 FEDFWL	0.0	PROD
# 16	1991/15-001- <del>79105</del>	2500 (FSI)/FNL	4325 FEV FWI.	00	PROD
# 17	1990/15-001-28247	1750 FSL FNL	4410 FELFWL	Inj	Acrive
# 18	1990/15-001-28248	1790 FSLIFNL	3950 FELFWL	0,0	AROD
# 19	1991/15-001-28303 -	2220 FSL)FNL	3960 (FEL)FWL	0:0	Active
WSWI	15-001-9039to	06	5040 FELVENL	WSW	Active
		FSL/FNL	FEL/FWL		1) 2/276
		FSL/FNL	FEL/FWL	RECEIVED	RECEIVED
		FSL/FNL	FEL/FWL	JAN 2 4 2007	JUN 2 6 2006
				KCC WICHITA	KCC WICHITA

A separate sheet may be attached if necessary

section please indicate which section each well is located.

RECEIVED

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one

APR 0 4 2007