KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9-1-2006			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225485 Lease Name: Ard NE _ NW _ NE _ SW Sec. 3 Twp. 26 S R. 20 F E W			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line				
feet from E / W Line	Legal Description of Lease: S/2, E/2NW/4 Sec. 3, T-26-S, R-20-E			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	All and			
Number of Injection Wells**	Production Zone(s): Cherokee Coals			
Field Name: Cherokee Basin Coal Area				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
	<u>y</u> c			
Past Operator's License No. 33239 chp 5/30/07	Contact Person: Gary Cox			
Past Operator's Name & Address: River Gas Chanute, LLC	Phone: (205) 752-3339			
P.O. Box 20057, Tuscaloosa, AL 35402	Date: 4/11/01/			
Title: Business Manager	Signature: Day			
New Operator's License No. 32912 /	Contact Person: Terry Carroll RECEIVED			
New Operator's Name & Address: Carroll Energy, LLC	Phone: (620) 332-1600 KANSAS CORPORATION COMMISSION			
200 Arco Place, Suite 230 - Box 149	Oil / Gas Purchaser: APR 2 5 2007			
Independence, Kansas 67301	11/07			
Title: Of era Tuy pravage	Date: CONSERVATION DIVISION WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpo Corporation Commission records only and does not convey any ownership	oration Commission. This acknowledgment of transfer pertains to Kansas			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the REGENED			
Permit No.:	permitted by No.: JAN 3 1 2008			
Date:	Date: KCC WICHITA			
DISTRICTEPR_2-/-08	PRODUCTION FEB 0 4 2008 UIC 2-/-08			
Mail to: Past Operator New Operator	District			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

* Lease Name: SW/4 Sec. 3, T-26-S, R-20-E						
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
C2-3	15-001-29054-00-00	2,315 Circle	1,906 Circle	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL		DECEMEN	
		FSL/FNL	FEL/FWL		RECEIVED	
			FEL/FWL		JAN 3 1 2008	
		I OL/I NL	LLV VVL	-	KCC WICHIT	

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located. RECEIVED KANSAS CORPORATION COMMISSION

APR 2 5 2007