KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9-1-2006		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 225486		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Ard D 나		
Spot Location: feet from N / S Line	NW - SE - SE - SE Sec. 3 Twp. 26 S R. 20 ▼E W		
feet from E / W Line	Legal Description of Lease: S/2 & E/2 NW/4 Sec. 3, T-26-S, R-20-E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Allen		
Number of Injection Wells**	Production Zone(s): Cherokee Coals		
Field Name: Cherokee Basin Coal Area			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling		
Past Operator's License No. 33239 epp 5/30/07	Contact Person: Gary Cox		
Past Operator's Name & Address: River Gas Chanute, LLC	Phone: (205) 752-3339		
P.O. Box 20057, Tuscaloosa, AL 35402	Date: 4/11/07		
Title: Business Manager	Signature: Jany Ox		
New Operator's License No. 32912/	Contact Person: Terry Carroll		
New Operator's Name & Address: Carroll Energy, LLC	Phone: (620) 332-1600 RECEIVED		
200 Arco Place, Suite 230 - Box 149	Oil / Gas Purchaser: KANSAS CORPORATION COMMISSIO		
Independence, Kansas 67301	Date: 4/1/97 APR 2 5 2007		
Title: Opening Manage	SECONSERVATION DIVISION WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.		
is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.: JAN 3 1 2008		
	KCC WICHITA		
Date:	Date:		
DISTRICT EPR 2-1-08	PRODUCTION FEB 0 4 2008 UIC 2-1-08		
Mail to: Past Operator New Operator	PRODUCTION FEB U 4 ZUUK UIC SC 1 00		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 225486				
* Lease Name:	Ard	* Location: SE/4 Sec. 3, T-26-S, R-20-E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
D4-3	15-001-29053-00-00/	522 Circle	452 Circle	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
					RECEIVED
	-				JAN 3 1 2008
					COC MICHITA
				9	RECEIVED (ANSAS CORPORATION COMMISSIO
		FSL/FNL	FEL/FWL		APR 2 5 2007
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
	***************************************	FSL/FNL	FEL/FWL		WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one