KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9-1-2006			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 225487			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	l de la companya de			
Spot Location:feet from N / S Line	NE _ SE _ SW _ NE Sec. 8 Twp. 26 S R _ 20			
feet from E / W Line	Legal Description of Lease: NE/4, Sec. 8, T-26-S, R-20-E			
Enhanced Recovery Project Permit No.:	County: Allen Production Zone(s): Cherokee Coals			
Entire Project: Yes No	County: Allen			
Number of Injection Wells**	Production Zone(s): Cherokee Coals			
Field Name: Cherokee Basin Coal Area	rioduciioii Zorie(s).			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
(417.6.7.5.7.1.1.1, 77.6.6.7.16.1.7)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33239 elp 5/30/07	Contact Person: Gary Cox			
Past Operator's Name & Address: River Gas Chanute, LLC	Phone: (205) 752-3339			
P.O. Box 20057, Tuscaloosa, AL 35402	4/11/27			
	Date:			
Title: Business Manager	Signature: / Jan 20/			
New Operator's License No. 32912 /	Contact Person: Terry Carroll			
	Phone: (620) 332-1600			
New Operator's Name & Address: Carroll Energy, LLC	Phone: (020) 332-1000			
200 Arco Place, Suite 230 - Box 149	Oil / Gas Purchaser:			
Independence, Kansas 67301	Date: 4/11/03			
Title: Ofraing Amage	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
in a decreased and the				
is acknowleged as the	new operator of the above named lease containing the surface pit			
new operator and may continue to inject fluids as authorized by				
Permit No.:	permitted by No.: JAN 3 1 2008			
D.4.	Date: KCC WICHITA			
Date:	Date: Authorized Signature			
Authorized Signature				
	PRODUCTION FEB 0 4 2008 UIC 2-/-08			

APR 2 5 2007

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 225487						
* Lease Name: Cannon			* Location: N	* Location: NE/4, Sec. 8, T-26-S, R-20-E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
B3-8	15-001-29048-00-00	2277 Circle FSL FNL	1456 €EZ/FWL	Gas	Prod		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
			FEL/FWL				
			FEL/FWL				
			FEL/FWL				
			FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	Ac			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		PECEIVED		
		FSL/FNL	FEL/FWL		RECEIVED		
		FSL/FNL	FEL/FWL		JAN 3 1 2008		
		FSL/FNL	FEL/FWL		KCC WICHITA		

A separate sheet may be attached if necessary

APR 2 5 2007

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED

KANSAS CORPORATION COMMISSION**