KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9-1-2006			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 226153			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	<u> </u>			
Spot Location: feet from N / S Line	<u>SE_NW_SE_SE_Sec_15_Twp_26S_R_20</u>			
feet from [] E / [] W Line	Legal Description of Lease: SE/4 Sec. 15, T-26-S, R-20-E			
Enhanced Recovery Project Permit No.:)2 F			
Entire Project: Yes No	County: Allen Production Zone(s): Tucker Sand Injection Zone(s):			
Number of Injection Wells**	Production Zone(s): Tucker Sand			
Field Name: Cherokee Basin Coal Area	Production Zone(s): Value Santa			
** Side Two Must Be Completed.	Injection Zone(s):			
	L			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33239 Step 5/30/07	Contact Person: Gary Cox			
Past Operator's Name & Address: River Gas Chanute, LLC	Phone: (205) 752-3339			
P.O. Box 20057, Tuscaloosa, AL 35402	Date: 4/11/0'7			
Title: Business Manager	d' C-/			
Inte: Eddinoso Manager	Signature:			
New Operator's License No. 32912 √	Contact Person: Terry Carroll			
	Phone: (620) 332-1600			
New Operator's Name & Address: Carroll Energy, LLC	Phone: (020) 332-1000			
200 Arco Place, Suite 230 - Box 149	Oil / Gas Purchaser:			
Independence, Kansas 67301	Date: 4/1/07			
Title: Of = a try facoure	Signature:			
	000			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpo	pration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing RECOLATION			
Permit No.: Recommended action:	and the Alexander			
, Nooninclade actor.	JAN 3 1 2008			
Date:	Date: KCC WICHITA			
Authorized Signature	Authorized Signature			
DISTRICT EPR 2-1-08	PRODUCTION FEB 0 4 2008 UIC 2-1-08			
Moil to: Dont Operator	Pol-4-1-4			
Mail to: KCC - Conservation Division, 130 S.	. Market - Room 2078, Wichita, Kansas 6720 ANSAS CORPORATION COMMIS			

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Side Two

Must Be Filed For All Wells

* Lease Name:	0-E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
C3-15	15-001-29165-00-00	920 Circle	2240 Circle	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		RECEIVED
1			FEL/FWL		JAN 3 1 76
		FSL/FNL	FEL/FWL		JAN 3

A separate sheet may be attached if necessary

KCC WICHITA

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

*ANSAS CORPORATION COMMISSION

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