KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9-1-2006			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 226509			
Gas Gathering System:	Lease Name: Coday			
Saltwater Disposal Well - Permit No.:	<u> </u>			
Spot Location:feet from N/ S Line	<u>S/2</u> _ <u>NE</u> _ <u>NW</u> <u>Sec. 23</u> <u>Twp. 26 S</u> <u>R. 20</u>			
feet from E / W Line	Legal Description of Lease: NW/4 Sec. 23, T-26-S, R-20-E			
Enhanced Recovery Project Permit No.:	- Alien			
Entire Project: Yes No	County: Allen			
Number of Injection Wells**	Production Zone(s): Mississippi			
Field Name: Cherokee Basin Coal Area	Production Zone(s):			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OK			
Past Operator's License No. 33239 Ltp 5/30/07	Contact Person: Gary Cox			
Past Operator's Name & Address: River Gas Chanute, LLC	Phone: (205) 752-3339			
P.O. Box 20057, Tuscaloosa, AL 35402	4/11/07			
Pugingo Monagor	Date:			
Title: Business Manager	Signature: / COLL			
New Operator's License No. 32912	Contact Person: Terry Carroll			
New Operator's Name & Address: Carroll Energy, LLC	Phone: (620) 332-1600			
200 Arco Place, Suite 230 - Box 149	Oil / Gas Purchaser:			
Independence, Kansas 67301	Date: 4/11/07			
Title: Ofwerting Arwage	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the RECEIVED			
Permit No.: Recommended action:	permitted by No.:			
. Necommended action.	JAN 3 1 2008			
Date:	Date:			
Authorized Signature	Authorized Signal CC WICHITA			
1	PRODUCTION FEB 0 4 2008 UIC 2 7-08			
Mail to: Past Operator New Operator	District			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Side Two

Must Be Filed For All Wells

Lease Name	Coday	* Location: NW/4 Sec. 23, T-26-S, R-20-E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
A2-23	15-001-29292-00-00	400 Circle FSL/FNh	1980 Circle	Gas	Prod	
		FSL/FNL	FEL/FWL		4-11	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		***************************************	
		FSL/FNL	FEL/FWL			
	***************************************	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
 		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL		JAN 3 1 200	
					KCC WICHIT	

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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APR 2 5 2007