KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9-1-2006		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 226536		
Gas Gathering System:	1//		
Saltwater Disposal Well - Permit No.:	Lease Name: Daniels		
Spot Location: feet from N / S Line	<u>S2SESW</u> Sec. 2 Twp. 26 S R. 20 VE W		
feet from E / W Line	Legal Description of Lease: E/2SW/4 Sec. 2, T-26-S, R-20-E		
Enhanced Recovery Project Permit No.:	4.4		
Entire Project: Yes No	County: Allen		
Number of Injection Wells**			
Field Name: Cherokee Basin Coal Area	Production Zone(s): Tucker Sand		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover ☐ Drilling		
Past Operator's License No. 33239 455/30/07	Contact Person: Gary Cox		
Past Operator's Name & Address: River Gas Chanute, LLC	Phone: (205) 752-3339		
P.O. Box 20057, Tuscaloosa, AL 35402	Date: 4/11/07		
Title: Business Manager	Signature:		
New Operator's License No. 32912 /	Contact Person: Terry Carroll		
New Operator's Name & Address: Carroll Energy, LLC	Phone: (620) 332-1600		
200 Arco Place, Suite 230 - Box 149	Oil / Gas Purchaser:		
Independence, Kansas 67301	(1/1/60		
	Date:		
Title: of asmy himage	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
is acknowleged as the	is acknowled as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface of		
Permit No.: Recommended action:	new operator of the above named lease containing the surface pit permitted by No.:		
	KCC WICHITA		
Date:Authorized Signature	Date:		
	PRODUCTION FEB 0 4 2008 UIC 2 1-08		
Mail to: Past Operator New Operator	District		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED KANSAS CORPORATION COMMISSION

APR 2 5 2007

Side Two

Must Be Filed For All Wells

* Lease Name: Daniels * Location: E/2 SW/4 Sec. 2, T-26-S, R-20-E						
D2-2	15-001-29290-00-00/	400 Circle FSL/FNL	1980 Circle	Gas	Prod	
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***	40.7 10.0 (1.0 (1.0 (1.0 (1.0 (1.0 (1.0 (1.0	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSI /FNI	FFI /FWI			
	/ 					
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL		JAN 3 1 208	
	-	FSL/FNL	FEL/FWL			
					KCC WICHI	

A separate sheet may be attached if necessary

APR 2 5 2007

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

RECEIVED

KANSAS CORPORATION COMMISSION